

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6691

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "HH"
3. Address of Operator P. O. Box 671 Midland, Texas	9. Well No. 1
4. Location of Well: UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Undes. (Gem Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3,582' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

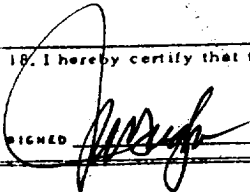
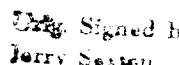
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Intermediate Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-81 W.O.C. 24 hrs. Drilled 12-1/4" hole from 1,355' to 5,101' at 5:30 PM MST
July 7, 1981. Circd. hole 2-1/2 hrs. Ran electric log.
7- 8-81 Ran 115 jts. & 1 pc. (5,076') 9-5/8" OD 36# LS-80 & K-55 new EW casing set
at 5,101' w/float shoe at 5,101', float collar at 5,051'. With DV tool at
3,244' cemented 1st stage w/250 sx "Lite" and 200 sx Class "C" cement. Open
DV tool and cemented 2nd stage w/2500 sx "Lite" and 150 sx Class "C" cement.
W.O.C. Survey indicated top of cement outside 9-5/8" OD casing at 2,000' from
surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	J.R. Hughes	TITLE District Drilling Supt.	DATE July 14, 1981
APPROVED BY 	Jerry Sexton	TITLE Dist. L. Supt.	DATE JUL 17 1981
CONDITIONS OF APPROVAL, IF ANY:			