

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.	
Operator SEELY OIL COMPANY	Well API No. 30-025-27432
Address 815 WEST 10TH STREET, FORT WORTH, TEXAS 76102	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) Change in Well Name and Number and Transporter or Oil Effective October 1, 1993. Former Well Name and Number Rhodes State No. 1. Former Transporter of Oil Phibro.	
If change of operator give name and address of previous operator No Change of Operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central EK Queen Unit Tract 5	Well No. 1	Pool Name, including Formation E-K Yates Seven Rivers Queen	Kind of Lease State <input checked="" type="checkbox"/>	Lease No. L-6309-3
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 9 Township 18S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Amoco Pipeline Co. <input checked="" type="checkbox"/> IEP <input type="checkbox"/> ITO	Address (Give address to which approved copy of this form is to be sent) 502 Northwest Avenue, Levelland, Texas 79336					
Name of Authorized Transporter of Casinghead Gas or Dry Gas None	Address (Give address to which approved copy of this form is to be sent) -					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 9	Twp. 18S	Rge. 34E	Is gas actually connected? No	When? -

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumhoffer

Signature
C. W. Stumhoffer Agent
Printed Name
November 26, 1993 Title
817/332-1377
Date Telephone No.

OIL CONSERVATION DIVISION

DEC 01 1993
Date Approved
By
Title
Orig. Signed by
Paul Kautz
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.