omit 5 Copies propriate District Office TRICT 1	Ε	inergy, Mi			v Mexico al Resources Der ment			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
5. Dox 1980, Hobbe, NM 88240	(OIL CONSERVA							BI BULLOR	n of Page	
). Drawer DD, Artesia, NM 88210		Sant			xico 87504	4-2088					
STRICT III DD RIO Brazos Rd., Azzec, NM 87410	REQU	EST FO		.OWAB	LE AND A	UTHORI	ZATION				
	1	TO TRAN	ISPO	RT OIL	AND NAT	URAL GA	Vell A	PI No.			
PERSON							30-	- H 25-284	32- 271	132	
SEELY OIL COMPANY Adress 815 W. 10th St., For	+ Worth	 Тх. 7			<u>.</u>						
ason(s) for Filing (Che:x proper bax)		<u> </u>	0102	<u></u>	Other	Please expla	un)				
ew Well		Change in T		er of:							
	Oil Casinghead	is⊿ Gui∭ uD b	Dry Gas Condeasa								
hange is Operator L.	CARABINA										
d address of previous operator											
DESCRIPTION OF WELL	. AND LEA	ASE	Pool Nan	re Includu	g Formation		Kind	of Lease	Le	ase No.	
ease Name Rhodes State		1			Seven Ri	vers Qu	een Sume,	Federal or Fee	L-63	29	
ocalioa								er From The	West	Lipe	
Unit LetterM	:660		Fed From	m The	outh Lim	and000	Fe	et From Ine .	1000		
Section 9 Towns	hip <u>18</u>	<u>s </u>	Range	<u>34E</u>	, NM	<u>IPM,</u>	Lea			County	
I. DESIGNATION OF TRA					RAL GAS	address to wi	hich approved	copy of this fi	orm is to be se	u)	
lame of Authorized Transporter of Oil	EOTT	Energy	Corp			x <u>1188.</u>				-,	
Enron Oil Trading & J Name of Authorized Transporter of Casi	Prancpor inghesistic				Address (Giw	address to wi	tick approved	copy of this fi	orm w to be set	u)	
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rgs.			Rge.	Is gas actually connected? When			?			
this production is commungled with the	at from any oth	her lease or p	ool, give	comming	the second s	er:					
V. COMPLETION DATA	<u></u>	Lou Well			New Well	Workover	Deepet	Plug Back	Same Res'v	Diff Ras'v	
Designate Type of Completio	n - (X)	Oil Well	10	aa Well	(NEW WELL	WORUVEL					
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T D.			
		levations (DF, RKB, RT, GR, atc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Toducing For	mation		Top Oil/Gas I	by		Tubing Dep	üh		
Elevations (DF, RKB, RT, CR, alc.) Perforations	Nartie of P	roducing For	malion		Top Oil/Gas I	ъу 		Tubing Dep Depth Casir			
				IG AND			20				
Perforations			CASIN		Top Oil/Cat 1			Depth Casir		ENT	
		TUBING,	CASIN			NG RECOR		Depth Casir	ng Shoe	ENT	
Perforations		TUBING,	CASIN			NG RECOR		Depth Casir	ng Shoe	ENT	
Perforations		TUBING,	CASIN			NG RECOR		Depth Casir	ng Shoe	ENT	
HOLE SIZE		TUBING, ISING & TU	CASIN BING S		CEMENTI	NG RECOR	· 		IN SHOP		
HOLE SIZE HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	TUBING, ISING & TU ALLOW /	CASIN BING S		CEMENTII	NG RECOF DEPTH SET	lowable for th	Depth Casir	IN SHOP		
HOLE SIZE		TUBING, ISING & TU ALLOW /	CASIN BING S		CEMENTII	NG RECOR	lowable for th	Depth Casir is depth or be etc.)	Ig Shoe SACKS CEM for full 24 hou		
HOLE SIZE HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	TUBING, ISING & TU ALLOW Iocal volume	CASIN BING S		CEMENTII	NG RECOR DEPTH SET exceed top all sthod (Flow, p	lowable for th	Depth Casir	Ig Shoe SACKS CEM for full 24 hou		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.