

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
L-6309

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐Grand Banks Energy Company
Address of Operator

Suite 302, Paragon Tower, 600 N. Marienfeld, Midland, TX 79701-4608

Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Rhodes-State
9. Well No.
1
10. Field and Pool, or Wildcat
Queen, TX

LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 9 TWP. 18-S RGE. 34E NMPM

Date Spudded 5-27-81 16. Date T.D. Reached 6-4-81 17. Date Compl. (Ready to Prod.) 8-27-81 18. Elevations (DF, RKB, RT, GR, etc.) 4067.3 DF 19. Elev. Casinghead 4,056

Total Depth 4,482 21. Plug Back T.D. 4,405 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0-4482

Producing Interval(s), of this completion -- Top, Bottom, Name
4,387 - 4,415 Queen Sand25. Was Directional Survey Made
NoType Electric and Other Logs Run
CDL-CNS/GR, DLL27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#/ft.	393	11"	275 sx. Class "C"	--
4 1/2	10.50#/ft.	4,482	7 7/8"	800 sx. Howco Lite &	--
				200 sx. Class "C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4,389	--

Perforation Record (Interval, size and number)

4387 - 4415 (12 holes)
0.42" Dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4387 - 4415	15% HCl - 2800 gal.
	25,000 gal. gelled Water +
	24,500# 20-40 SD & 10,000#
	10-20 SD

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-27-81		Pumping - 1 1/4" x 2" x 16' RHBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-31-81	24	--	→	9	TSTM	5	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	0	→	15	TSTM	9	33.4	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Fuel

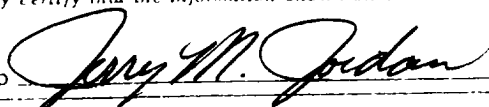
Test Witnessed By

List of Attachments

CNL/CDL/GR, DLL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

VP-Drlg. & Prod.

DATE

3-15-82