Form 3160-4
(July 1992)

UN[illegible]ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICA[illegible]
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other RE-ENTRY

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1150, Midland, TX 79702 (915) 687-7148

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface ~~1980' FSL & 1980' FWL~~ ~~UNIT K~~ 1148/S 4775/W Unit M
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
SCOTT "E" FEDERAL #1

9. API WELL NO.
30-025-27442

10. FIELD AND POOL, OR WILDCAT
LUSK;STRAWN, N.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 28, T18S, R32E

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: LEA
13. STATE: NM

15. DATE SPUDDED: 8-13-98
16. DATE T.D. REACHED: 7/24/98
17. DATE COMPL. (*Ready to prod.*): 8/13/98
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3710'
19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 11,975'
21. PLUG, BACK T.D., MD & TVD: 11,975'
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY → ROTARY TOOLS: X | CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
11,636'-11,779'

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
NGT/BHC SONIC/FMI/GR

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5-1/2"	17#	11,975'	7-7/8"	10,760'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,538	11,534

31. PERFORATION RECORD (*Interval, size and number*)
11,636'-11,779' (3) JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,636'-11,779'	7600 GALS 15% & 150 RCNB'S

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping - size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8/13/98	FLOWING	PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/6/98	24	19/64		311	344	3	1106

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
650	0		311	344	3	47.1

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
SOLD

TEST WITNESSED BY

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 20 1998
BLM

35. LIST OF ATTACHMENTS
DIRECTIONAL SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 9/29/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicton.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
STRAWN	11,602	11,780	OIL AND GAS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
DELAWARE	5,203	5,203
BONE SPRINGS	7,005	7,005
WOLFCAMP	10,288	10,288
STRAWN	11,536	11,536
ATOKA	11,942	11,942
MORROW	12,303	12,303
BARNETT	12,969	12,969

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