

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN. M. 11-4-96
P. O. BOX 1150 reverse s.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>JM-42770</i>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER RE-ENTRY SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR CHEVRON U.S.A. INC. ATTN: J. K. Ripley		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. BOX 1150, MIDLAND, TX 79702 915-687-7826		8. FARM OR LEASE NAME, WELL NO. SCOTT "E" FEDERAL #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 1980' FWL UNIT K		9. API WELL NO. 30-025-27442	
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT WILDCAT STRAWN	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 MILES SOUTH OF MALJAMAR, NM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 28, T18S, R32E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'		12. COUNTY OR PARRISH LEA	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4 MILES		13. STATE NM	
19. PROPOSED DEPTH 12,200'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 3710'		20. ROTARY OR CABLE TOOLS ROTARY	
22. APPROX. DATE WORK WILL START* 11/20/96 ****			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-7/8"	5-1/2"	17#	12,200'	INT CSG SHOE

CHEVRON USA PROPOSES TO REENTER, CLEAN OUT CMT PLUGS TO 7500', SIDETRACK 5-1/2" CSG STUB @ 7667' AND DRILL TO APPROXIMATELY 12,200'. THE BHL TARGET IS 1980' FSL & 1980' FWL. A GYRO SURVEY WILL BE RUN TO DETERMINE IF A DIRECTIONAL MOTOR RUN IS NECESSARY DURING THE INITIAL SIDETRACK OR LATER WHILE DRILLING. IF WELL IS DEEMED NON-COMMERCIAL, THE WELLBORE WILL BE PLUGGED AND ABANDONED PER FEDERAL REGULATIONS. PROGRAMS TO ADHERE TO ONSHORE OIL AND GAS REGULATIONS ARE OUTLINED IN THE ATTACHMENTS. THERE WILL BE NO NEW SURFACE DISTURBANCE, EXISTING PAD WILL BE USED.

****PLEASE EXPEDITE****

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. K. Ripley TITLE TECHNICAL ASSISTANT

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) TONY L. FERGUSON TITLE MINERALS

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPER. GRID NO. 4323
PROPERTY NO. 20093
POOL CODE ✓
EFF DATE 12/24/96
API NO. 30-025-27442
BUREAU OF LAND MGMT
OCT 31 10 23 PM '96
RECEIVED
DATE 12-18-96

NOV 14 1996

RECEIVED