

APPROVED	
DISTRIBUTION	
DATE	
FILE	
STATUS	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
TOTAL	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

QUANAH PETROLEUM, INC.

Address 14800 QUORUM DRIVE, SUITE 500, DALLAS, TEXAS 75230	
Reason(s) for Filing (Check proper box)	Other (Please explain)
New Well ☐ Recompletion ☐ Change in Ownership ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name REEVES STATE	Well No. 1	Pool Name, including Formation REEVES PENNSYLVANIAN	Kind of Lease State, Federal or Fee STATE
			Lease No. L-6940

Location	Unit Letter G	: 1650 Feet From The NORTH Line and 1980 Feet From The EAST
Line of Section 14	Township 18S	Range 35E
		NMPM, LEA Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
JM PETROLEUM, CORP.			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
NORTHERN NATURAL	2223 DODGE ST., OMAHA, Ne 68102		
Does well produce oil or liquids, give location of tanks.	Unit 14	Sec. 18S	Range 35E
	Is gas actually connected? <u>Yes</u> When <u>4-27-82</u>		

this production is commingled with that from any other lease or pool, give commingling order number: _____

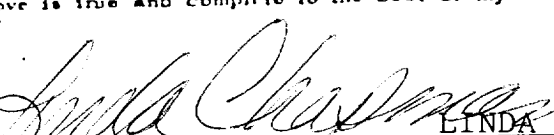
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐
	X		
Date Spudded 7-3-81	Date Compl. Ready to Prod. 12-1-81	Total Depth 11025'	P.B.T.D. 10986'
Deviation (DF, RKE, RT, GR, etc.) 3882.9	Name of Producing Formation STRAWN	Top Oil/Gas Pay 10933'	Tubing Depth 110976'
Perforations 10933'-10950'			Depth Casing Shoe 11025'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4"	404'	200 sx C1 C, 2% CaCl ₂
11"	8-5/8"	3800'	1000 sx WLC, 200 C1
7-7/8"	4-1/2"	11025'	1000 sx 60/35 Poz,
			200 sx C1 H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 LINDA CHAPMAN (Signature) ENGINEERING TECHNICIAN (Title) APRIL 24, 1982 (Date)	

OIL CONSERVATION DIVISION	
APPROVED	MAY 3 1982
BY	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR.
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multi-completed wells.	

RECEIVED

APR 14 1962

O.C.D.
HOBBY OFFICE