STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

REVISED 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: L-6940
7. Unit Agreement Name:
8. Farm or Lease Name: Reeves State #1
9. Well No.: 1
10. Field and Pool, or Wildcat: Reeves Pennsylvanian
12. County: Lea

a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

Name of Operator: Quanah Petroleum Inc.
Address of Operator: 4835 LBJ Freeway Suite 525 LBJ Frwy Dallas, Texas 75234
Location of Well: UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM
East LINE OF SEC. 14 TWP. 18 S RGE. 35 E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-3-81	8-29-81	12-1-81	3882.9	3882.9

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11025	10986	N/A	→	ALL	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10,933 to 10,950 Strawn
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: DLL w/micro SFL/CNL/FDC/GR
27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
1 3/4	42	404	15	200 sx Class C w/2% CaCl 2	None
8 5/8	24	3800	11	1000 sx WLC + 200 sx Cl.C	None
4 1/2	10.5/11.6	11025	7 7/8	1000 sx 60/35 Poz + 200 sx Cl.H	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8-2 3/8	10976	10683

31. Perforation Record (Interval, size and number): 10,933 to 10,950. .41 in size 4 spf or 72 perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10933-10950	36,000 Gals of 20% Penesol HCL Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12-2-81	Pumping: 1¼" RBC	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-2-81	24	80/64		81.9	346	5.2	4225/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
40	0		81.9	346	5.2	42° @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented, Negotiations in progress for sale line
Test Witnessed By: Ken Lawrence
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ken Lawrence TITLE Drilling Superintendent DATE 12-8-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1808	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10858	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3234	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3402	T. Devonian	T. Menefee	T. Madison
T. Queen 4408	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4929	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5550	T. Entrada	T.
T. Abo	T. Bone Springs 6730	T. Wingate	T.
T. Wolfcamp 10 046	T. Wolfcamp Lime 10335	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10933 to 10950 — No. 4, from ..... to .....

No. 2, from ..... to ..... — No. 5, from ..... to .....

No. 3, from ..... to ..... — No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1808	1808	Anhydrite				
1808	3234	1426	Salt				
3234	3402	168	Sand				
3402	4408	1006	Dolomite				
4408	4929	521	Sand				
4929	5550	621	Dolomite				
5550	6730	1180	Sand				
10046	10335	289	Shale				
11335	10858	523	Lime				
10858	10950	92	Lime				

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