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U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-6940

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator	N/A
QUANAH PETROLEUM, INC.	8. Farm or Lease Name
3. Address of Operator	REEVES STATE
4835 LBJ FREEWAY SUITE 525 DALLAS, TEXAS 75234	9. Well No.
4. Location of Well	#1
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>35 E</u> NMPM.	REEVES PENNSYLVANIAN
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3882.9 Ground	LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-81 : Ran a total of 89 Jts. 8-5/8" csg. consisting of:

(a) 44 Jts. 8-5/8", K-55,8rd, ST&C, 32 #/ft.

(b) 45 Jts. 8-5/8", J-55,8rd, ST&C, 24 #/ft.

(c) Davis Lynch Float Shoe & Float Collar

8-5/8" csg. Shoe @ 3800-3798, Float Collar @ 3756-3754 RKB

Ran (2) Centralizers on Shoe Jt., (2) on Jt. above Float Collar,

(1) every other Collar for a total of (10) Centralizers.

7-14-81 : R.U. Western and Cemented 8-5/8" csg. w/1000 sx Western Light Cement w/15 lbs./sx Salt, 5 lbs./sx Gilsonite, 1/4 lb/sx Celloseal w/av. Slurry WT. @ 13.2 ppg. Tailed in w/250 sx Class C w/5 lbs/sx Salt w/av. Slurry WT @ 14.8 ppg Good Mud Returns throughout job, circ. est. 275 sx cmt. @ surface. C.I.P. @ 0845 Hrs. 7-14-81.

7-15-81 : Tested Hydril and csg. to 1500 PSI. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jennette Lawrence TITLE Drilling Supt.DATE 7-20-81

SIGNED BY

Harry Sexton

Drilling Supt.

APPROVED BY

TITLE

DATE

JUL 27 1981

CONDITIONS OF APPROVAL, IF ANY: