

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM014000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

New Mexico Federal "35"

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Querecho (Queen)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASect. 35, T-18-S,
R-32-E12. COUNTY OR
PARISH
Lea13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Hendon Exploration, Inc.

3. ADDRESS OF OPERATOR

601 N. Loraine, Suite 111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 760' FNL & 1880' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-26-81

16. DATE T.D. REACHED

8-09-81

17. DATE COMPL. (Ready to prod.)

1-21-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3729 G.L.

19. ELEV. CASINGHEAD

3730

20. TOTAL DEPTH, MD & TVD

3406 MD/3406 TVD

21. PLUG, BACK T.D., MD & TVD

3365 TVD PBTB

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

200-3406

CABLE TOOLS

D-200

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen perforations 3191-3340 (28 holes) & 2952-2932 (14 holes) Totco only

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Dual Laterolog & Compensated Neutron Fmtn Den.

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	40	17 1/2	ready-mixed to surface	None
8 5/8	24.00	301	11	200 sx Cl. C-Circ. 5 sx	None
4 1/2	9.5	3404	7 7/8	1350 sx cl. C-Circ. 35 sx	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No Liner	set				2 3/8	Pulled All	Tbg.

30. TUBING RECORD

31. PERFORATION RECORDED (Interval, size and number)

3191-3340 (28 holes)

2952-2932 (14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3191-3340	1000 gals 15% HCl
	frac'd w/ 20,000 gals & 40,000#
	20-40 sand
2952-2932	2000 gals 15% HCl

33.*

PRODUCTION

DATE FIRST PRODUCTION

-None-

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DRY HOLE

WELL STATUS (Producing or shut-in)

P & A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

APR 15 1983

ROSWELL, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Timothy Hartfield

ROSWELL, NEW MEXICO

OPERATIONS MANAGER

DATE

April 7, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2662	3406 TD			

RECEIVED
APR 18 1983
O.C.D.
HOBBS OFFICE