

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
William E. Hendon, Jr.

3. ADDRESS OF OPERATOR  
601 N. Loraine Suite 111 Midland, TX. 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>perforating</u>		

5. LEASE  
88240 NM 14,000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
New Mexico Federal "35" Fed.

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Querecho (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sect. 35, T-18-S, R-32-E

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3729 G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations were shut down for 36 hours to allow cement to set after running 4 1/2" casing. Casing head was welded on and perforating began. Shot 28 holes as follows: 3191, 3192, 3193, 3205, 3207, 3209, 3233, 3235, 3236, 3237, 3239, 3247, 3249, 3261, 3262, 3263, 3313, 3314, 3315, 3316, 3317, 3334, 3335, 3336, 3337, 3338, 3340. Wireline tag PBTD at 3341. Used 1000 gallons 15% NE HCL to break down perfs. Swab back 2Sbbls. load and prepare to fracture treat. 18 August 1981 frac'd with 20,000 gallons gelled 2% KCL water and 36,500 lbs. 20/40 sand. Shut well in over night per service company recommendation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Samuel H. Hartshorn TITLE Operations Eng. DATE 08/18/81

ACCEPTED FOR RECORD  
ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED  
AUG 25 1981  
U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO