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Appropriate District Office
DISTRICT I
3.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O IDAM	SPURI UIL P	AND NATURAL GAS	T 337-16 A 758	No.			
rator					Well API				
Oryx Energy Company					30-025-27497				
iress			_						
P. O. Box 1861, Midlar	nd, Tex	cas 7970	2	Other (Please explain)					
ison(s) for Filing (Check proper box)		Change in Tra	annotes of	Outer (1 sease expense)					
w Well	Oil		ry Gas						
is a section IV	Caringhead	Cas C	ondensate						
hange of operator give name .	Cup Fy1	nloratio	on & Produc	tion Co., P. O. B	ox 1861	, Midla	ind, Tex	as 797	
address of previous operator	Sun Ext	PIOLACIC	ni d i i odde						
DESCRIPTION OF WELL A	IND LEA	SE			Kind of			ate se No.	
ase Name		Well No. P	ool Name, Including	=		deral or Fee	LG342	5	
<u>Mid-America "A" State</u>	<u> </u>	_1	Airstrip W	Voltcamp					
cation				outh line and 2080	Feet	From The _	East	Line	
Unit LetterO	:66	<u> </u>	eet From The _DD	nuth_Line and2080				_	
Section 35 Township	18	8-S R	Range 34-E	, NMPM, Lea				County	
				 <u>-</u>					
I. DESIGNATION OF TRANS	SPORTE	R OF OII	AND NATUR	RAL GAS Address (Give address to which	approved C	one of this fo	rm is to be set	u)	
ame of Authorized Transporter of Oil	Ä	or Condens	 🗆	Box 1183. Houst					
Permian	aband Con		or Dry Gas	Address (Give address to which	approved c	opy of this fo	rm is to be set	u)	
Warren Petroleum Comp			~	P. O. Box 1589.	Tulsa	. Oklah	oma, 741	02	
warren PetroTeum Comp	Unit	Sec.	Twp. Rge.	is gas actually connected?	When ?				
ve location of tanks.	i 0	1 77	18S 34E	Yes					
this production is commingled with that i	from any of	her lease or p	ool, give comming!	ing order number:					
v. COMPLETION DATA				New Well Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Mett MOYZOACI	Durpen		I	<u>i </u>	
		npl. Ready to	Prod.	Total Depth		P.B.T.D.			
Date Spudded	Date Can	pii 10 ,	- 10						
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing For	rmation	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe			
Measure (Se harry) , cost one of	,								
Perforations						Depth Casil	ig snoe		
				CENTENTE DECORE	`	1			
				CEMENTING RECORD DEPTH SET	<u>,</u>		SACKS CEM	ENT	
HOLE SIZE	<u></u>	ASING & TU	IBING SIZE	DEF ITTOET					
	+								
						l			
			-						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		tt. for the	a death or he	for full 24 ha	urs.)	
	recovery of	f total volume	ABLE of load oil and mus	st be equal to or exceed top allow	wable for thi	s depth or be	for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR recovery of Date of	f total volume	ABLE of load oil and mus	Producing Method (Flow, pur	wable for thi np, gas lift, d	s depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	Test	ABLE of load oil and mus	Producing Method (Fiow, pur Casing Pressure	wable for thi np, gas lift, d	s depth or be	· —	urs.)	
OIL WELL (Test must be after	Date of	f total volume	ABLE of load oil and mus	Producing Medica (Flow, pin	mable for thi	Choke Size	e	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing	Test Pressure	ABLE of load oil and mus	Producing Medica (Flow, pin	wable for thi		e	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	Test Pressure	ABLE of load oil and mus	Casing Pressure	wable for thi	Choke Size	e	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	Test Pressure	ABLE of load oil and mus	Casing Pressure Water - Bbis.	wable for thi	Choke Size		urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Date of Oil - Bb	Test Pressure	ABLE of load oil and mus	Casing Pressure	wable for thi	Choke Size	e	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Date of Oil - Bb	Test Pressure	ABLE of load oil and mus	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	wable for thi	Choke Size	Condensate	urs.)	
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OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Oil - Bb Length Tubing	Test Pressure bls. of Test Pressure (Shi	oj loga oli ana mus uu-in)	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	wable for thi	Choke Size	Condensate	urs.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.