

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mid-America Petroleum, Inc.	8. Farm or Lease Name New Mexico "A" State
3. Address of Operator P. O. Box 2515, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2080 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or WHdcat East La Rica
11. Elevation (Show whether DF, RT, GR, etc.) 3976' GR 3988 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Squeeze perfs & reperforate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. RIH milled over permanent packer and pulled same.
2. Squeezed perfs 13,496-508; 13,520-524 with 100 sx Class "H" cement, 1/2 BPM 6500 psi.
3. RIH w/bit tagged top of cement @ 12,895', drilled out cement to 13,627'.
4. Reperforated Morrow Sand 13,520-524 with 2 JSPF and acidized with 500 gals 7-1/2% HCL. Swabbed and tested with no results.
5. RIH and set CIBP @ 12,350' and capped w/20' cement.
6. Perforated Wolfcamp formation 11,771-11,782 1 JSPF (12 holes). Acidized w/500 gals. HCL, swabbed and tested. No shows.
7. RIH and set RBP @ 11,700'. Perforated Wolfcamp 11,632-649; 11,661-669 1 JSPF. Acidized perfs w/7500 gals 15% MSL acid. Flowed and swabbed with no shows.
8. Recovered RBP, set CIBP 11,500', capped with 20' cement. PBTD 11,480'.
9. RIH and perforated Upper Wolfcamp 10,860-10872; 10,875-882; 10,888-893; 10,896-904; 10,906-10,910. Acidized with 1500 gals 15% HCL. Presently flowing and testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed RobinsonTITLE EngineerDATE 8-31-82

APPROVED BY

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE

CONDITIONS OF APPROVAL (IF ANY)

4M