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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-81

1a. TYPE OF WELL		1b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		5. Indicate Type of Lease		6. State Oil & Gas Lease No.		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		11. County			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Mid-America Petroleum, Inc.		P. O. Box 2515, Midland, TX 79702		UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>18S</u> RGE. <u>34E</u> NADP. <u>Lea</u>		State ☒ Fee ☐						New Mexico "A" State		1		East La Rica					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DE, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored	
8-13-81		11-6-81		2-15-82		3976' GR 3988 KB				13,618		13,400				Rotary		13,238 - 13,250 Morrow		No		DLL & CNL/FDC		No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
13-3/8"		48#		520		17-1/2"		500 sx Cl C; Circ.		None															
8-5/8"		24# & 32#		4400		11"		220 sx Lite + 250 sx Cl C		None															
5-1/2"		17# & 20#		13,618'		7-7/8"		1100 sx Cl. H		None															
29. LINER RECORD																									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET											
None										2-7/8		13,050		13,020											
30. TUBING RECORD																									
31. Perforation Record (Interval, size and number)																									
13,238 - 13,250 (13 holes)																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL																									
13,238-13,250																									
AMOUNT AND KIND MATERIAL USED																									
250 gals 7-1/2% Acid																									
33. PRODUCTION																									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)																					
12-4-81		Flowing to clean up		Shut in																					
Date of Test		Hours Tested		Casing Pressure		Flowing Pressure		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio											
2-15-82		4		6/64		6/64		8.8		480		8.1		54,545											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity		API (Corr.)											
2050		Packer				52.8		2880		48.6		49.9													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																									
Vented																									
35. List of Attachments																									
C-122																									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																									
SIGNED <u>Barbara Morgan</u> TITLE <u>Engineering Assistant</u> DATE <u>3-3-82</u>																									

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log—run on the well and a summary of all special tests conducted, including drill stem tests. If this reported shall be measured by this, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1889</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12,180</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka <u>12,676</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3445</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4720</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>5298</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7,974</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,847</u>	T. Morrow Lime <u>12,844</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Pay <u>13,227</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	339	339	Surface Rock	11460	12080	620	Lime & Shale
339	520	181	RB & Shale	12080	12212	132	Shale
520	1550	1030	Anhy. & Shale	12212	13114	902	Lime & Shale
1550	3122	1572	Anhydrite & Salt	13114	13203	89	Shale & Chert
3122	3440	318	Anhydrite	13202	13446	243	Lime & Shale
3440	4440	1000	Anhydrite & Lime	13446	13515	59	Shale
4440	6085	1645	Lime	13515	13618	103	Lime, Shale & Sand
6085	6492	407	Lime & Shale				
6492	8945	2453	Lime				
8945	9200	255	Lime & Chert				
9200	9621	421	Lime & Shale				
9621	9840	219	Lime & Chert				
9840	10181	341	Shale				
10181	10287	106	Dolomite & Lime				
10287	10401	114	Dolomite & Shale				
10401	10508	107	Lime, Dolomite & Shale				
10508	11312	804	Lime & Shale				
11312	11460	148	Lime, Shale & Chert				

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MAR - 4 1982

G.C.D.
HOBBBS OFFICE