BTATE OF NEW MEXICO DOY AND MINEHALS DEPADIMENT DESTRIBUTION PARTA FR TAR	P. O. DO	TION DIVISION X 2088 / MEXICO 87501	Form C-104 Revised 10-1-78
LAND OFFILT	REQUEST FOR	ALLOWABLE	
DPERATOR. PROBATION OFFICE	AUTHORIZATION TO TRANSP	ND YORT OIL AND NATURAL	GAS
Mid-America Petroleu	m, Inc.		· · ·
Address P. O. Box 2515, Midl	and, Texas 79702		
Reason(s) for filing (CArch proper bo New Wall X	z)	Other (Please explo	114/
Recompletion	Change in Transporter of: Oli Dry Ca		
Change in Ownership	Cesingheod Gas Conder		
If change of ownership give name and address of previous owner			,
DESCRIPTION OF WELL AND	LEASE 6 7009	9-1-82	
New Mexico "A" State	Well No. Deal Many July 1	Morror Kind	state L.
Location		5101	, Foderal or Foo
	0 Feel From The South Lin	and 2080	nt From The East
Line of Section 35 T	o mahip Range 3	4Е , кмрм,	Lea
DESIGNATION OF TRANSPOR Nore of Authorned Transporter of C The Permian Corporat	TER OF OIL AND NATURAL GA	S Aidress (Give address to white P. O. Box 1183,	ch approved copy of this form is to be sent;
Name of Authorized Transporter of C Lano Inc.	asinghead Gas 🚺 or Dry Gas 🔀	Address (Give address to whi	ch approved copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1320, 18 gas actually connected?	Hobbs, New Mexico 88240
give location of tanks.	0 35 18S 34E	. No	Within 45 days
COMPLETION DATA	ith that from any other lease or pool,		ber:
Designate Type of Complet	ion - (X) Oil Well Gas Well X	New Well Workever De	epen Flug Back Same Rests, 1911, j
Date Spudded 8–13–81	Date Compl. Heady to Prod. 2-15-82	Total Depth 13,618	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc., 3976' GR 3988 KB		Top Oll/Gas Pay	13,400 Tubing Depth
Perforations		13,238	Depth Casing Shoe
13,238 - 13,250 (13			NA
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>	13-3/8	520	500
7-7/8"	<u>8-5/8"</u> 5-1/2"	4400	<u>220 Lite + 250 Cl.</u>
•		13,618'	<u>1100 C1. H</u>
TEST DATA AND REQUEST I		fter recovery of social volume of pth or be for full 24 houre)	load oil and must be equal to or exceed top
Date First New Oil Run To Tanks	Date of Test	Producing Hellod (Flow, pur	sp. gas lift, etc.)
Length of Test	Tubing Pressue	Casing Pressure	Clote Size
Actual Prod. During Test	Oli-Bbis.	Water-Bble.	Gas-MCF
GAS WELL			
Actual Frod. T++1-MCF/D 2880	Length of Test 4 Hrs.	Bble. Condeneate/MMCF 52.8	Gravity of Condensate 49.9
Teeling Melhod (pitot, back pr.)	Tubing Presews (Shut-1m)	Coming Pressure (Shut-in)	
back pressure	2050	packer	6/64-8/64-6/64
CERTIFICATE OF COMPLIA	NCE		SERVATION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL STATE	
		DY	
· · · · ·		TITLE DISTRICE	
B. M. M.		This form is to be	ning in compliance with AULE 1993.
Naibara 1	Jalwer	I mall this form must be	for allowable for a newly drilled or dec accompanied by a tabulation of the dev
Engineering A		tests taken on the wall	in accordance with RULE 111. form must be filled out completely for
(1	Turle)	able on new and recomp	doted welle.
March 3, 1982	<u>2</u> Datej	Fill out only Section well using or number, or	ons 1. H. HI, and VI for changes of the transporter, or other such change of con-

## RECEIVED

-

MAR - 4 1982 HOBES OFFICE