CISTATION TON

## OIL CONSERVATION DIVIS' 1 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

FILE	SANTA FE, NE	WEXTED BY301			
LAND OFFICE	REQUEST FO	OR ALLOWABLE			
TRANSPORTER GAS	· · · · · · · · · · · · · · · · · · ·	ND	10.11 6.16		
OPERATOR  PROBATION OPPICE  Character	AUTHORIZATION TO TRANS		KAL GAS		
C. W. Trainer					
c/o Oil REports & Gas	Services, Inc. Box 763,	Hobbs, NM 88241			
Reason(s) for liling (Check proper bo	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion Change in Ownership	Oil Dry G	置し			
I change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND			NM-02	45247	
Lease Name McElvain	Well No.   Pool Name, Including F   2   EK Bone Spri		Kind of Lease State, Federal	orFoo Federal	Above
Location L 2	310 - South	660		Wost	
Unit Letter : 2	310 Feet From The South Li	ne and 000	Feet From T	h• West	
Line of Section 29 To	ownship 18S Range	34E , NMPM	· <u> </u>	Lea	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	- Vil annea	ad agon of this form is to	
Name of Authorized Transporter of C. Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Co		Address (Give address	to which approv	ed copy of this form is to	
Conoco, Inc.	Unit   Sec.   Twp.   Rge.	7408 Andrews H		dessa, TX 79765 n	
If well produces oil or liquids, give location of tanks.	L 29 18S 34E	Yes	 	5/4/84	
this production is commingled w	ith that from any other lease or pool,	give commingling order	r number:		
Designate Type of Completi	on - (X)   Gas Well   Gas Well	New Well Workover	Deepen	Plug Back   Same Hes	v. Dill. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u>i</u>
Llevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
, criorations					
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECOR		SACKS CEM	ENT
NOCE SIZE	CASING & FORING SIZE				
EST DATA AND REQUEST F		feer recovery of total voluments for be for full 24 hours		nd must be equal to or ex	rceed top allow-
Oute First New Oil Run To Tanks Date of Test		Productny Method (Flow, pump, gas lift, etc.)			
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.		Gat-MCF	
AS WELL		-			
Actual Fred. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensats	
Teeting Method (pitat, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-	-in)	Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION  JUN 8 1984			
ivision have been complled with	regulations of the Oil Conservation and that the information given a heat of my knowledge and heliaf.	APPROVED		•	
nove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
1 1	,			ompliance with MULE	
Danne Valle	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation				
Age	tests taken on the v	tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allow-			
(Tule) 6/6/84		able on new and recompleted walls.			
(D)	Fitt out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
		Separate Forms completed walls.	C-104 must	De itted for escu bo	7) in maripiy

RECEIVED

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JUN 7 1984

O.C.D. HOBBS OFFICE