OIL CONSERVATION DIVISI P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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CONTRIBUTOR	1 M			
SANTA FE				
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LAND OFFICE		l		
IRANIPORTER	OIL			
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OPENATION		l		
PROMATION OF	+C ■	L	L.J	_

LAND OFFICE	REQUEST FOR ALLOWABLE				
TRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PACHATION OFFICE	AUTHORIZATION TO TRANSF	OR FOIL AND HAYOURE GAS			
C. W. Trainer					
c/o Oil Reports & Gas S	ervices, Inc., P. O. Box	763, Hobbs, New Mexico Other (Please explain)	88241		
Reason(s) for filing (Check proper bos	Change in Transporter of:	Approvatite fla	re casinghead gas from		
Recompletion	this well must be obtained from the BLM				
Change in Ownership	Casinghead Gas Conden	sate Nama	gerner a Service.		
f change of ownership give name	THIS WELL HAS BEEN F	PLACET, IN THE BOTAL			
and address of previous owner	DESIGNATED BELOW. IF	YOU DO NOT CONCUR			
DESCRIPTION OF WELL AND	NOTIFY THIS OFFICE.	18-1-84	NM-0245247		
Lease Name	Well No. Pool Name, Including 1 c		Lease No. ral of Fee Federal Above		
McElvain	2 Undes. EK Bone	s springs	rederat Above		
Location I 2	2310 Feet From The South Line	nnd 660 Feet From	n The West		
Unit Letter L : 2	STO Reef From the Boath Chin				
Line of Section 29 T.	Amahlp 18 S Range 3	34 E , NMPM, Lea	County		
TO ANCHOR	TED ME OUT AND NATIONAL GA	ς.			
DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
Navajo Refining Company	avajo Refining Company P. O. Box 159, Artesia, New Mexico 88210				
Name of Authorized Transporter of Co	rsingheuti Gas or Dry Gas	Address (Give address to which app	raved copy of this form is to be sent;		
	Unit Sec. Twp. Rge.	Is gas actually connected?	Yhen		
If well produces oil or liquids, give location of tanks,	L 29 18 S 34 E	No			
	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.		
Designate Type of Completi		XX Re-Entry			
Date Spudded Re-Entered	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12/16/83	2/24/84	12,650	10,472		
Lievations (DF, RKB, RT, GR, etc.)	ì	Top Oil/Gas Pay	Tubing Depth		
3938.5 GR	Bone Springs	9510	9650 Depth Casing Shoe		
Perforations 9510-36			10.935		
7310 30	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17 1/2	13 3/8	376 5205	1900		
11 7 7/8	8 5/8 5 1/2	10935	1120		
7 770	2 5/8	9650			
TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be of	ter recovery of total volume of load o	il and must be equal to or exceed top allow-		
OIL WELL	note for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)		
Dute First New Oil Bun To Tonks 2/24/84	3/13/84	Pumping			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hours			Gda • MCF		
Actual Prod. During Test	CII-Bha.	Water-Bble.			
	69	None			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Cosing Pressure (Shut-in)	Choke Size		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (material)			
TOTAL TOTAL COUNTRY IN	CE	OIL CONSERV	ATION DIVISION		
CURTIFICATE OF COMPLIAN	ice.				
hereby certify that the rules and	by certify that the rules and regulations of the Off Conservation [PROVEDAPR 1 % 1984, 19		
control of with the control of with	h and that the information given e beat of my knowledge and belief.	ILES DRIGINAL SIGNED BY ISSRY SEXTON			
15046 In tipe and complete to the	,	Dia i ki -	TI SUPERVISOR		
		TITLE	a compliance with PHI F 1104		
		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense.			
(514)	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.			
• •	ent	All sections of this form must be filled out completely for allow-			
ŢŢ.	ule)	able on new and secompleted waits.			
	4/11/84 Fill out only Sections I. II. III, and VI for changes of own wall name or number, or transporter, or other such change of conditions.				
117	/	.,	and the many board to multiple		

Separate Ferna C-104 must be filled for wach pool in multiply completed wells.

(Dute)

Manager of Charles

APR LIBRA.