4	- ,						
Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, N		New Mexico Itural Resources Depart	Form C-104 Revi se d 1-1-89 See Instructions at Bottom of Page			
P.U. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. I	ATION DIVISI				
DISTRICT III	-	nta Fe, New N	1exico 87504-2088				
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO		BLE AND AUTHOP	GAS			
CROSS TIMBERS OPER					มา No. -025-2755	5	
Address	ATTING COMPANY				-023-2733	<u> </u>	
P. O. Box 50847 Reason(s) for Filing (Check proper box)	Midland	<u>, Texas</u>	79710 Duber (Please ex	plain)			
New Well		Transporter of:		•			, '
Recompletion Change in Operator	Oil AA Casinghead Gas	Dry Gas	Effe	ctive 5-	1-93		
if change of operator give name			······		······		
II. DESCRIPTION OF WELL AND LEASE							
Lease Name	Well No.	Pool Name, Inclu	-		of Lease		se No.
S.M.G.S.A.U. TI	R. 7 9	Maljamar	Grayburg SA	Sinte	Federal or Fee	B-251	5
Unit Letter	2250	Feet From The	South Line and	1225 F	eet From The	East	Line
		225		ea			Country
Section 29 Townshi	<u>ip173</u>	Range 33L	, NMPM, L	<u></u>			County
III. DESIGNATION OF TRAM Name of Authorized Transporter of Oil				which anoromy	d come of this for	m it to be test	
Scurlock Permian Corporation			Address (Giw address to which approved copy of this form is to be sent) P.O.Box 4648, Houston, Texas 77210				
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas GPM Gas Corporation			Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79764				
If well produces oil or liquids,		Twp. Rgo	Is gas actually connected? When ?			/ 5/04	
give location of tanks.	<u> L 29 </u>	175 3 3E		L		<u></u>	
If this production is commingled with that IV. COMPLETION DATA	from any outer lease or p	booi' fine communi	ulag order burnder:		•		
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Data Compl. Ready to	Prod.	Total Depth		P.B.T.D.	I	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
					Ling Debru		
Performions				Depth Casing Shoe			
TUBING, CASING AND			CEMENTING RECORD		l		
HOLE SIZE	CASING & TU	BING SIZE	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE			J		J
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volume of Date of Text	of load oil and mus	be equal to or exceed top a			full 24 hours.)
	Date of 16M		Producing Method (Flow,)	tic.j			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.		Water - Bbla.		One- MCF		
	<u> </u>		<u> </u>		<u></u>]
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCP		10		
	-				Oravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	L ATE OF COMP	IANCE	· · · · · · · · · · · · · · · · · · ·		l		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAY 1 0 1993				
• 7	Date Approved TAT 10 1595						
Signature	By DRIGINAL SIGNAR BY LTOTHY STORES						
Larry B. McDonald Printed Name	By DRIGINAL SEASE BY DECRY DESCEN						
5-3-93	Title						
Date	Telept	hone No.	1			•••••••••••••••••	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.