Submit 5 Copies Appropriate District Office DISTRICT 1		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ATION DIVISION	at Bottom of Page
DISTRICT III		lexico 87504-2088	
I TO TRANSPORT OIL AND NATURAL GAS			
Operator CROSS TIMBERS OPE	RATING COMPANY		Jo-025-27533-
Address P. O. Box 50847, Midland, Texas 79710			
Reason(s) for Filing (Check proper box)  Other (l'lease explain)			
New Well	Change in Transporter of: Oil Dry Gan		
Change in Operator	Casinghead Oas Condennata	Company 010 Houston	Church Cuite 2000
and address of previous operator <u>Cross Timbers Production Company, 810 Houston Street, Suite 2000</u> Fort Worth, Texas 76102			
II. DESCRIPTION OF WELL	Well No. Pool Name, Includ		Kind of Lease No.
S.E.M.G.S.A.U. T	R. 7 9 Maljamar	Grayburg SA	State, Federal or Fee B-2516
Unit LetterI		South Line and 1225	Feet From The East
Section 29 Townshi	ip17S Range 33E	NMPM, L	.ea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil Navajo Refining Cu	OMPANY_TX-NM Proclime	Drawer 159, Artesia	rowd copy of this form is to be sent) <del>, New Mexico - 8</del> 8210
Name of Authorized Transporter of Casin Phillips 66 Nature	ghead OGPM agas Option officer	Address (Give address to which app 4001 PERITIS Od X F: CEES	reved copy of this form is to be sent)
If well produces oil or liquida, give location of tanks.			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth
Perforations		I	Depth Casing Shoe
······································	TUBING, CASING AND	CEMENTING RECORD	I
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oit - Bbls.	Water - Bble.	Gas- MCF
	L	L	
GAS WELL Actual Prod. Test - MCF/D	Leogth of Test	Bbls. Condenmin/MMCP	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia)	Choke Size
VL OPERATOR CERTIFICATE OF COMPLIANCE			]
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and bellef.		Date Approved 0 3 1991	
Stany B. Morald		Orig. Signed by Paul Kautz	
Signature Larry D. McDonald V-P Production Printed Name		Geologist	
Date         Title         Title           0-1-91         (915)         682-8873           Date         Telephone No.			······

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.