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LAND OFFICE	
OPERATOR	

Form 07-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State of this Lease No.	B-2516

19. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name	SMGSAU
4. Unit Location Name	Tract 7

2. Name of Operator	CITIES SERVICE COMPANY
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5. Well No.	9
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3. Address of Operator	P. O. Box 1919 Midland, Texas 79702
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10. Field and Pool, or Wildcat	Maljamar (G-SA)
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4. Location of Well	UNIT LETTER I LOCATED 2250 FEET FROM THE South LINE AND 1225 FEET FROM East LINE OF SEC. 29 TWP. 17S RGE. 33E NMPM
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11. County	LEA
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-9-81	10-21-81	12-9-81	4091' GR	4091'

20. Total Depth	21. Plug back T.D.	22. H Multiple Compl. How Many	23. Intervals Drilled By	24. Rotatory Tools	25. Cable Tools
4450	4414		0-T.D. 4450		

24. Producing interval(s), of this completion - Top, Bottom, Name	4218-4306', Premier SD, 4340-4414', San Andres
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25. Was Directional Survey Made	NO
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26. Type Electric and Other Logs Run	GR-CNL, Deviation Survey
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27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1314'	12 1/4"	735 sacks	circulated
5 1/2"	15.5#	3950'	7-7/8"	1000 sacks	circulated

29. LINER RECORD	30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	3678	4449	250		2-3/8"	4402	---

31. Perforation Record (Interval, size and number)	2-0.32" SPF @ 4340-4343, 4348-4350, 4352-4360, 4370-4380, 4385-4387, 4390-4394, 4398-4404, 4408-4414, 4218-4221, 4226-4229, 4246-4248, 4259-4261, 4271-4273, 4279-81 & 4296-4306
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4218-4306'	3500 gals 15% HCl acid
	30,000 gals gelled brine
	1,000 gals 15% Acid 29,800#
	20-40, 12,000# 100 mesh Sd.

33. PRODUCTION	
Date First Production	10-31-81
Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping - 2" x 1 1/2" x 16' - Insert
Well Status (Prod. or Shut-in)	

Date of Test	Hours Tested	Choke Size	Prod'n Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-9-81	24 hrs.			63	TSTM	154	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			63	TSTM	154	36.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Gas is TSTM
Test Witnessed by	J. L. Bussell

35. List of Attachments	Above listed log & deviation survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	Elmer Stutz	TITLE	Region Oper. Mgr., -Prod.	DATE	12-18-81
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37. Signature of Operator	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the top of the formation. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4340</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Premier <u>4218</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	787	787	Surface Rocks & Red Beds				
787	1315	528	Red Beds & Anhydrite				
1315	3100	1785	Salt & Anhydrite				
3100	3835	735	Anhydrite & Dolo.				
3835	4450	615	Dolomite & Anhy.				
		T.D.	4450'				

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