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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-2516</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator CITIES SERVICE COMPANY</p> <p>3. Address of Operator P. O. Box 1919 Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER I 2250 FEET FROM THE South LINE AND 1225 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E N.M.P.M.</p>	<p>7. Unit Agreement Name SMGSAU</p> <p>8. Farm or Lease Name Tract 7</p> <p>9. Well No. 9</p> <p>10. Field and Pool, or Wildcat Maljamar (G-SA)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4091' GR</p>	<p>12. County LEA</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Well Completion Data</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4450' Dolomite, PBTD 4414'. Well Complete. MIRU Unit and drilled to a T.D. of 4450' in Dolomite. Ran and set a 4" 10.46# FL45 J55 liner @ 3678-4449' and cemented with 50 sacks of Class C w/0.3% CFRZ + 5# salt/sack cement. RIH and tagged top of 4" liner @ 3678'. Tested top of liner to 1000#. Lost 500# in 5 mins. RIH w/5½" RTTS on 2-3/8" tbg. Set RTTS @ 3419'. Press csg to 500# - OK. Squeezed top of liner w/200 sx Class C w/2% CaCl₂. Max press 3000#. Got 54 sx in form and left 9 sx in casing. Reversed out 137 sx. Released RTTS and POOH. Drld hard cmt 3425-3678 (53') to T.O.L. CHC. Press csg & top of liner to 1000# - OK. DO to 4440'. Perf SA 2 shots/ft @ 4340-4343', 4348-4350', 4352-4360', 4370-4380', 4385-4387', 4390-4394', 4398-4404', 4408-4414'. Total 82- 0.32" holes w/10.37" penetration. Swbd 7 BO & 44 BW in 7 hrs. Set CIBP @ 4330'. Perf Premier Sd 2 SPF 4218-21', 4226-29', 4246-48', 4259-61', 4271-73', 4279-81' & 4296-4306'. Total 62 holes (0.32" dia holes - 10.36" penetration). AZ Premier Sd perf 4218-4306' w/3500 gal 15% HCl plus additives. Max press 3900#, min 2700#, AIR 5 BPM, ISIP 3000#, 15 min SIP 2700#. Swbd 4 BO & 29 BW in 6 hrs. Frac Premier w/30,000 gal gelled brine, 1000 gal 15% ac & 29,800# 20-40 Sd & 12,000# 100 mesh Sd in 3 equal stgs. Max press 4800#, min 3800#, AIR 10 BPM, ISIP 3200#, 15 min SIP 2800#. 14 hr. SITP 500#. Flwd & swbd 1 BO & 29 BW in 4 hrs, 1" ck, FTP 10#. Pushed CIBP down hole to 4414'. Ran and set 2-3/8" OD tbg. @ 4402'. Ran rods & BHP. Pumped on potential 63 BO + 154 BW/24 hrs, Grav. 36.5°, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Opr. Mgr. - Prod. DATE 12-18-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____