

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	SMGSAU
CITIES SERVICE COMPANY	8. Farm or Lease Name
3. Address of Operator	Tract 7
P. O. Box 1919 - Midland, Texas 79702	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I 2250 FEET FROM THE South LINE AND 1225 FEET FROM	Maljamar (G-SA)
THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4090.7' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1315' Red Bed & Anhy. Prep. to drill ahead. Was spudded on 9-9-81. Drilled to a T.D. of 1315'. Ran 33 jts. (1301.20') 8-5/8" O.D. 24# K-55 csg. set & cemented @ 1314' w/660 sacks : CLC w/2% CaCl₂ cement. Did not circulate. Found top of cement @ 35'. Ran 1" tubing in annulus to 35'. Pumped 75 sx CLC neat. Cement circulated. Job complete 11:00 a.m. 9-12-81. WOC 24 hrs. Tested 8-5/8" csg. & BOP's to 1500# for 30 min. with No drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Oper. Manager-Prod. DATE 9-17-81

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE SEP 17 1981

CONDITIONS OF APPROVAL, Oil & Gas Insp.