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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2516

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SMGSAU	
2. Name of Operator		8. Farm or Lease Name	
CITIES SERVICE COMPANY		Tract 7	
3. Address of Operator		9. Well No.	
P. O. Box 1919 Midland, Texas 79702		9	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER I LOCATED 2250 FEET FROM THE South LINE		Maljamar (G-SA)	
AND 1225 FEET FROM THE East LINE OF SEC. 29 TWP. 17S RGE. 33E NMPM		12. County	
		LEA	
		13. Proposed Depth	
		4450'	
		13A. Formation	
		GRYBG-SA	
		13. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DT, RT, etc.)		21B. Drilling Contractor	
4091' GR		Cactus Drlg. Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Required/Approved		Sept. 10, 1981	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	1300'	650	circulated
7-7/8"	5-1/2"	15.5#	3980'	2000	2400'
4-5/8"	4" (Liner)	9.5#	3750- 4450'	75	3750'

It is proposed to drill this well to a T.D. of 4450' and complete in the Grayburg-San Andres formation. The blowout prevention program is as follows:

- one set of blind rams
- one set of drill pipe rams.

The acreage assigned to this well is dedicated to Phillips Petroleum Company as casinghead gas purchaser.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/17/82
UNLESS DRILLING UNDERWAY

NSL-1419

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elmer Stantz Title Reg. Operations Mgr.-Prod. Date 9-2-81

(This space for State Use)

Signed By
Jerry Barton
Date 9/2/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1981

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Cities Service Co.		Lease S.E. MGSA Unit Tract 7		Well No. 9
Unit Letter I	Section 29	Township 17South	Range 33East	County Lea
Actual Footage Location of Well: 1225 feet from the East line and 2250 feet from the South line				
Ground Level Elev. 4090.7'	Producing Formation Grybg- San Andres	Pool Maljamar (G-SA)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

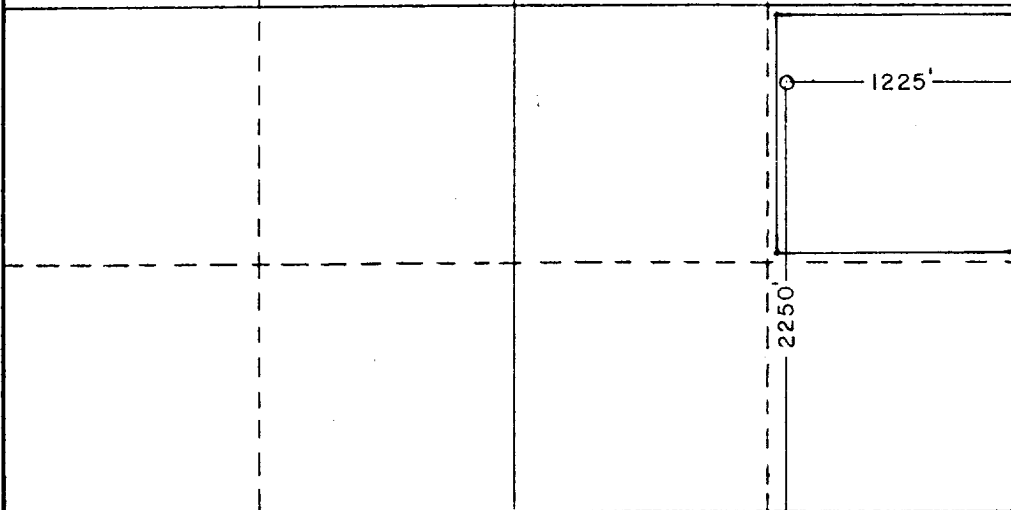
☒ Yes ☐ No If answer is "yes," type of consolidation UNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Unit block consists of 1080 acres. Working interests of participating companies in this proposed well are as follows:

Cities Service Co. 75.25556%
Phillips Petroleum Company 24.74444%

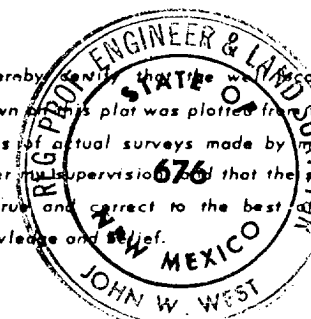


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Elmer Stutz
Position
Region Oper. Mgr.-Prod.
Company
Cities Service Company
Date
9-1-81

I hereby certify that the information shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
Aug. 25, 1981

Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

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SEP 2 1981

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