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Subnit 5 Certies Appropriate District Office DISJRICTJ P.O. Box 1980, Hobbs, NAS (88240) DISTRICT II	Energy, Minerals and H OIL CONSERV	New Mexico atural Resources Department ATION DIVISION	- Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210		Box 2088 Jexico: 87504-2088	
DISTRICT III 1000 Rio Brizos Rd., Ariec, NM 8741	0	ABLE AND AUTHORIZATION	.1
I.		IL AND NATURAL GAS	
CROSS TIMBERS OPERA		Two	በ እባ ዞ <u>.</u> 30-025-27565
Address			30 020 27000
P. O. Box 50847 Reason(1) for Filing (Check proper bar	Midland, Texas 797	7]0 Chher (Flease explain)	·····
New Well	Change ja Transporter of:		.:
Recompletion	Chi XXX Dry Gaz Casinghead Gaz Condensate	Effective 6-10-	-93
If change of operator give name and address of previous operator			
IL DESCRIPTION OF WELL	L AND LEASE		•
Lease Name	Well No. Pool Name, loch	-	d of Leave Leave No. JFoderal or Foe B-2229
S.M.G.S.A.U. T	R. 4 13 Maljamar	Grayburg SA	
Unit LetterF		North Line and 2400	Foot From The West Line
Section 29 Towns	hip 17S Range 33E	NMM Lea	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU		
Texas New Mexico Pi	<u>∧∧/)</u>	Address (Give address to which epprov P. O. Box 60028, San	
Nome of Authorized Transporter of Casi 	ogivend Una XXX or Dry Una	Address (Give address to which approv	ed copy of this form is to be seni)
If well produces oil or liquids,	Unit Sec. Twp. Rga	4001 Penbrook, Odessa	• Texas 79764
rive location of tanks.	L 29 17S 33E	Yes	
IV. COMPLETION DATA	a from any other tease or pool, give commung		· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	1 - (X) Oil Well Oss Well	New Well Workover Doepes	Plug Back Same Res'y Diff Res'y
Date Spudded	Date Compt, Ready to Prod.	Texal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/One Pay	Tubing Depth
Performions]	Depth Casing Shoe
			Lepon Callog Silve
HOLE SIZE	TUBINO, CASINO AND CASINO & TUBINO SIZE	CEMENTINO RECORD	
		DEPINSEI	SACKS CEMENT
		1	
V. TEST DATA AND REQUE OIL WELL (Text must be after	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed too allowable for th	his depth or be for full 24 hours.)
Data First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump. gas lift,	ele.j
Length of Test	Tubing Pressure	Caulog Pressure	Choke Size
Actual Prod. During Test	014 BM	Wester BAIL	
Actual Flog. Loging Test	Oil - Bbls.	Water - Bbla.	Ou-MCF
GAS WELL	- 	L	
Actual Frod. Test - MCI/D	Langth of Test	Bbla. Conden in in/MMCP	Oravity of Condennais
ealing Method (pitol, back pr)	Tubing Presaure (Shut-in)	Casing Pressure (Shut-In)	Choka Siza
		· · · · · · · · · · · · · · · · · · ·	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu		OIL CONSERV	ATION DIVISION
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			111 4 4 46
Is true and complete to the best of my		Date Approved	
	m		
Lany B	n Chorall		
Signature Larry McDonald	N-P Production	ByORIGINAL SIGN	NED BY JERRY SEXTON
Lany B	n Corall	ByORIGINAL SIGN	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.