		State of 1	New Mexico)			Form C	-104	
Appropriate District Office	Energy, Mi	itural Resou	rces Deparu	nent	Revised 1-1-89 See Instructions				
P.U. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CO		TION DIVISION				at Botto	m of Page	
P.O. Drawer DD, Artesia, NM 88210	r 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					TATION				
I.	REQUEST FO	ISPORT OI							
CROSS TIMBERS OPERATING COMPANY					Well	APINO.	5-27	57.5-	
Address					~	-02	5-71		
P. O. Box 50847,	Midland, Texas	79710							
Reason(s) for Filing (Check proper box) New Well	Change in Ti	namorter of:		het (l'isase exp	lain)				
Recompletion Change is Operator		ry Gas							
	ss Timbers Pro		ompany.	810 Hou	ston Str	eet. Su	ite 2000)	
II. DESCRIPTION OF WELL					rth, Tex		102	<u> </u>	
Lesse Name , Well No. Pool Name, Including Formation						Kind of Lease Lease No.			
S.Z.M.G.S.A.U. T	R. 4 13 I	<u>Maljamar</u>	Grayburg	SA	Side,	Federal or Fe	B-222	.9	
Unit LetterF	<u>1485</u>	ed From The	North	e and2	400 F	et From The .	West	Lipe	
Section 29 Townshi	170	2.2	-		Lea				
Ne <u>nnen ander der der der der der der der der der </u>				MPM,	Lea			County	
III. DESIGNATION OF TRAN	an Condensat			waters to w	hich annous	come of this li	un is to be see		
Navajo Refining C	Name of Authorized Transporter of Oil IX or Condensale Dia Address (Giw address to which approved copy of this form is to be sent) Navajo Refining Company TX - NM Libeling Drawer 159, Artesia, New Mexico 88210								
Name of Authorized Transporter of Casin Phillins 66 Nature	Phillips 66 Natural Gas Company				EFFECTIV	ET Ebitu	TOTO	12	
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected?					State 7			
If this production is commingled with that	. 	75 33E	Ye		i				
IV. COMPLETION DATA									
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'r	
Data Spudded	Date Compl. Ready to Pri	xd.	Total Depth			P.B.T.D.		·	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth			
Perforations	erforstions						Depth Casing Shoe		
						Lebu Canal		ĺ	
HOLE SIZE	TUBINO, C/ CASING & TUBIN	CEMENTINO RECORD							
	CASING & TUBIT	DEPTH SET			SACKS CEMENT				
	· · · · · · · · · · · · · · · · · · ·								
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOWAB		be cenal to or	exceed ion all	mable for this	denth or he li	r full 24 hours	1	
Date First New Oil Rus To Tank	Date of Test			thod (Flow, pu				·]	
Length of Test	Tubing Pressure	Caulog Pressure			Choke Size				
	· · · · · · · · · · · · · · · · · · ·	-							
Actual Prod. During Test	ual Prod. During Tert Oil - Bbls.		Water - Bbia.			Om- MCF			
GAS WELL	L		L			I			
Actual Prod. Test - MCF/D	Leogth of Test		Bbls. Condensate/MMCF			Oravity of Condensale			
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)		Caalog Pressure (Shui-Is)			Choke Size			
						<u> </u>]			
VI. OPERATOR CERTIFICA I hereby certify that the rules and regula				DIL CON	SERVA		IVISIO	N	
Division have been complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION						
	Date Approved								
Lany B. 1	By Urig. Signed by								
Signature Larry B. McDonald V-P Production				By Urig. Signed by Paul Kautz Geologist					
Printed Name 6-1-91 (915) 682-8873				•					
Date	Telephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.