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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2229

7. Unit Agreement Name: SMGSAU

8. Farm or Lease Name: Tract 4

9. Well No.: 13

10. Field and Pool, or Wildcat: Maljamar (G-SA)

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Cities Service Company

3. Address of Operator: P. O. Box 1919 - Midland, Texas 79702

4. Location of Well

UNIT LETTER F LOCATED 1485 FEET FROM THE North LINE AND 2400 FEET FROM THE West LINE OF SEC. 29 TWP. 17S RGE. 33E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-21-81	12-17-81	2-2-82	4092' GR	4092'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4450'	4334'		→	0-T.D. 4450'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4118 - 4236' - Premier (Grayburg)

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR-CN-FD, DLL- Deviation Survey

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1312'	12-1/4"	800 sx	Circulated
5-1/2"	15.5#	3907'	7-7/8"	1000 sx	Circulated

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	3678	4449'	50	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4321'	

31. Perforation Record (Interval, size and number): 2-0.30", SPF @ 4118-4122, 4136-4138 & 4230-4236' (Total 30 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4118 - 4236	4000 Gals 15% HCl Acid w/ additives
	30000 Gals Gelled FW, 51,000# sand, 200# rock salt & 100# BAF

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-7-82	Pumping - 2" x 1-1/2" x 16' - Insert	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-2-82	24			13	TSTM	109	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
						36.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: J. L. Bussell

35. List of Attachments: Deviation Survey

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Elmer Stantz TITLE Region Opr. Mgr. - Prod. DATE 2-9-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4118'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4278'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1423	1423	Surf. Rock & Red Beds				
1423	2378	955	Red Beds & Anhydrite				
2378	3182	804	Anhydrite & Salt				
3182	3815	633	Anhydrite				
3815	3908	93	Lime				
3908	3999	91	Anhydrite & Dolomite				
3999	4450	451	Dolomite & Anhydrite				
			T. D. 4450'				

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