

DISTRIBUTION			
ANTA FE			
ILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. Operator
CITIES SERVICE COMPANY
Address
P.O. Box 1919, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SMGSAU Tr. 4	Well No. 13	Pool Name, including Formation Maljamar (G-SA)	Kind of Lease State, Federal or Fee	State B	Lease No. 2229
Location Unit Letter F ; 1485 Feet From The North Line and 2400 Feet From The West Line of Section 29 Township 17S Range 33E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2528 Hobbs, New Mexico 88240				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 29	Twp. 17S	Rge. 33E	Is gas actually connected? When Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 9-21-81	Date Compl. Ready to Prod. 2-2-82		Total Depth 4450'		P.B.T.D. 4334			
Elevations (DF, RKB, RT, GR, etc.) 4092' GR	Name of Producing Formation Premier (GRYBG)		Top Oil/Gas Pay 4118'		Tubing Depth 4321'			
Perforations 2-0.30" SPF @ 4118-4112, 4136-4138 & 4230-4236' (Total 30 holes)					Depth Casing Shoe 4449'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1312'		800 Sacks			
7-1/8"	5-1/2"		3907'		1000 Sacks			
4-3/4"	4" Liner		3678-4449'		50 Sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-7-82	Date of Test 2-2-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 13	Water - Bbls. 109	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elmer Startz
(Signature)
Region Pr. Mgr. Prod.
February 8, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED 2861 81 833, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.