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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Cities Service Company	Tract 4
3. Address of Operator	9. Well No.
P.O. Box 1919 - Midland, Texas 79702	13
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1485</u> FEET FROM THE <u>North</u> LINE AND <u>2400</u> FEET FROM	Maljamar (G-SA)
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4092'GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3908' Dolomite. Waiting on a completion unit with reverse equipment. MIRU a rotary and spudded a 12-1/4" hole @ 1900 MDT on 9-21-81 and drilled to a T.D. of 1313' in Red Beds. Ran and set 33 Jts.(1302') 8-5/8"OD 24# K55 casing @ 1312' and cemented with 600 sacks of HOWCO Lite w/2% CaCl₂ & 1/4# Flocele/sack + 200 sacks of Class C w/2% CaCl₂ cement. PD @ 1215 MDT on 9-24-81. Cement circulated to surface. NMOCB was notified but did not witness. WOC 18 Hrs. Tested 8-5/8" casing to 1000# - OK. Drilled a 7-7/8' hole to a T.D. of 3908' in Dolomite. Ran and set 97 Jts.(3897') 5-1/2"OD 15.5# K55 casing @ 3907' and cemented with 800 sacks of HOWCO Lite w/1/4# Flocele & 10# Salt/sack + 200 sacks of Class C w/1/4# Flocele & 2% CaCl₂ cement. PD @ 0115 MDT on 10-1-81. Cement circulated to surface. Set slips, cut off csg. and ND BOP'S.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.A. Veterans TITLE Region Opr. Mgr. - Enhanced Recvy. 10-24-81

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: