· •				-	30-01	25-27565
NO. OF COPIES RECEIVED					20 0L	
DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION COMMISS		Form C-101	
SANTA FE					Hevised 1-1-6	
FILE						Type of Loase
U.S.G.S.					STATE	X FEE
LAND OFFICE						& Gas Lease No.
OPERATOR					B-222	9
					\mathcal{M}	HHHHHH:
APPLICATIO	IN FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK			AIIIIIIIIIII
Ia. Type of Work					7. Unit Agre	
DRILL	ſ	DEEPEN	PLI	ја васк 🗍	SMGSA	U
b. Type of Well	_				8. Farm or L	
OIL GAS WELL	O.HER		SINGLE ZONE	ZONE	Tract	4
2. Name of Operator					9. Well No.	
Cities Service Com	pany			· · · · · · · · · · · · · · · · · · ·	13	
3. Address of Operator	11 1 m 7/	700				d Poel, or Wildrat
P.O. Box 1919 - Mi		9702			Maija	mar (G-SA)
4. Location of Well UNIT LETT	ER F LOC	ATED 1485	FEET FROM THE NOT	th LINE		AHHHHHH
AND 2400 FEET FROM	THE West LIN	E OF SEC. 29	TWP. 175 RGE.	<u> 33Е кмрм</u>	\overline{VIIII}	
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii				12. County Lea	
<i><u> </u></i>	+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	++++++++	4	Hill Hilling
	HHHHHHH			////////	///////	AHHHHHH
£1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,		+++++++++++++++++++++++++++++++++++++++	19. Proposed Depth	19A. Formatic		20, Hotary or C.T.
	HHHHHH		4450'	Grybg-SA		Rotary
21. Elevations (Show whether DI	RL etc.) L LA. Kind	& Status Flug. Bond	21B. Drilling Contracto			. Date Work will stort
4092.4' GR		ed/Approved	Cactus Drill			ember 20, 1981
23.	Incquire	a, npp100cu		116 00.	bepe	<u>ember 20, 1901</u>
	P	ROPOSED CASING A	ND CEMENT PROGRAM	l		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
12-1/4"	8-5/8''	32#	1300'	650		circulated
7-7/8"	5-1/2"	15.5#	3900'	2000		2400'
4-5/8"	4"(Liner)	9.5#	3700-4450'	75		3700'
			1	1	1	
It is proposed to	drill this well	to a T.D. of	4450' and comp	lete in th	ne Graybu	rg-San Andres
1 1	owout prevention		•		2	0
	•					
1. On	e set of blind 1	ams.				
	e set of drill p					
	1	-				
The acreage assign	ed to this well	is dedicated	to Phillips Pe	troleum as	s a casin	ghead gas

APPROVAL VALID FOR _____ DAYS PERMIT EXPIRES _____ UNLESS DRILLING UNDERWAY NSL-1445 IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. <u>Cluw Startz</u> <u>Tule Region Opr. Manager - Prod.</u> <u>Date 9-15-81</u> Signed ___ (This space for State Use) NOV 16 1981 APPROVED BY TITLE DATE

purchaser.

NEW MEXICO OIL CONSERVATION COMMISSION WELL OCATION AND ACREAGE DEDICATION _AT

Form C-102 Supersedes C-128 Effective 1-1-65

			nces must be fro			the section.		
perator	- 0		1	.ease				Well No.
and the second se	s Service Co.	Townshi		Trac	1 4	Courti		13
dit Letter G	29	Township	17South	Ronge 31	East	County	Lea	
tual Footage Loc	•	·····						
1485	feet from the Producing For	North	line and	<u>2400</u>	feet	from the	West	line
ound Level Elev. 4092.4' GR	Grayburg		1	Maljamar	(G-SA)			Dedicated Acreage; 40
	e acreage dedica	···· ·································						ACF
2. If more th interest an	an one lease is id royalty).	dedicated	to the well,	outline eac	h and iden	ntify the o	ownership tl	nereof (both as to workin
dated by co	ommunitization, u No If ar is "no," list the f necessary.) ble will be assigned	nitization nswer is " owners an ed to the w	, force-pooling yes;' type of d tract descri yell until all i	g. etc? consolidation ptions which nterests have	h have ac	IZATION tually bee	en consolida ed (by com	all owners been consol ated. (Use reverse side munitization, unitization
forced-pool sion.	ling, or otherwise)	or until a	non-standard	unit, elimin	ating sucl	n interest	s, has been	approved by the Commis
		1485.0'	Unit bloc acres. W participa proposed Cities Se	Vorking i ating com well are ervice Co	nterest panies as fol	s of in this lows:	tained her best of my	ertify that the information co ein is true and complete to th knowledge and belief.
		1 1	DL 1111					
			- Company-	Petrolleu 	m 2	4.7444	Position	en Startz
- <u></u>	2400' 			Petrolleu 	n 2		Position Region Company	Opr. Mgr Prod. Service Company
	2400' -			Petroleu 	n 2		Position Region Company Cities Date	
	2400'			Petroleu I I I I I I I I I I I I I I I I I I I	n 2		Position Region Company Cities Date Septemb I hereby shown on notes of a under my p is true of	Service Company
			Company 	ENGINEER O STATE 676 LANK W. W	STRIN SURVEYO		Position Region Company Cities Date Septemb I heraby shown on notes of a under my s is true of knowledge Date Surveys Sep	Service Company per 15, 1981 certify that the well location this plat was plotted from file octual surveys made by me of supervision, and that the sam and correct to the best of m and belief. d t. 14, 1981 rolessional Engineer
			Company 	ENGINEER d STATE C 676 L	STRIN SURVEYO		Position Region Company Cities Date Septemb I heraby shown on notes of a under my is true of knowledge Date Surveys Sep Registered F	Service Company per 15, 1981 certify that the well location this plat was plotted from file tectual surveys made by me of supervision, and that the sam and correct to the best of m and belief. d t. 14, 1981 rolessional Engineer Surveyor