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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Company		Tract 4
3. Address of Operator		9. Well No.
P.O. Box 1919 - Midland, Texas 79702		11
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1345</u> FEET FROM THE <u>North</u> LINE AND <u>100</u> FEET FROM		Maljamar (G-SA)
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4077' GR		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well Completion Data ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4073' Anhydrite and Dolomite. Well Complete. MIRU completion unit with reverse equipment and drilled deeper from 3900' to a T.D. of 4073' in Anhydrite and Dolomite. Drilled into an oil show @ 4068' and a larger oil flow @ 4072'. Flowed to pits for 4 hours thru 2" tbg. Flowed an est. rate of 35 BPH w/FTP of 1950#. Pulled tubing and bit to 3860' inside of 5-1/2" casing set and cemented @ 3900'. Installed second BOP. Hooked up 6-500 barrel test tanks. Backflowing thru casing to test tanks and thru tubing to tank battery. On NMOC potential test Flowed 109 BO + 3589 BW/24 Hrs. thru a 20/64" choke, Gravity 36.5° API, FTP 90#, GOR TSTM.

Whenever this well dies down in volume and it becomes possible to pull the tubing and bit which is now located @ 3860', the tubing will be run back in the hole with a packer allowing the well to be produced thru the tubing only.....

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Opr. Mgr. - Prod.

DATE 3-1-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE MAR 3 1982

CONDITIONS OF APPROVAL, IF ANY: