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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 10. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 11. State Oil & Gas Lease No. |
| B-2229 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | SMGSAU |
| Cities Service Company | 8. Farm or Lease Name |
| 3. Address of Operator | Tract 4 |
| P.O. Box 1919 - Midland, Texas 79702 | 9. Well No. |
| 4. Location of Well | 11 |
| UNIT LETTER E 1345 FEET FROM THE North LINE AND 100 FEET FROM | 10. Field and Pool, or Wildcat |
| THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E N.M.P.M. | Maljamar (G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 4077'GR | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3900' Dolomite. Waiting on a completion unit with reverse equipment. MIRU a rotary and spudded a 12-1/4" hole @ 1530 MDT on 10-12-81 and drilled to a T.D. of 1300' in Red Beds. Ran and set 31-1/2 Jts.(1289') 8-5/8"OD 24# K55 casing @ 1299' and cemented with 700 sacks of HOWCO Lite w/2% CaCl₂ & 1/4# Flocele/sack + 200 sacks of Class C w/2% CaCl₂ & 1/4# Flocele/sack cement. PD @ 1155 MDT on 10-14-81. Cement circulated to surface. NMOCD was notified but did not witness. WOC 18 Hrs. Tested 8-5/8" casing to 1000# - OK. Drilled a 7-7/8" hole to a T.D. of 3900' in Dolomite. Ran and set 97 Jts.(3890') 5-1/2"OD 15.5# K55 casing @ 3900' and cemented with 1000 sacks of HOWCO Lite w/1/4# Flocele and 10# Salt/sack + 200 sacks of Class C w/1/4# Flocele and 2% CaCl₂/sack cement. PD @ 2325 MDT on 10-17-81. Cement circulate to surface. Set slips, cut off csg. and ND BOP'S.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Vitars TITLE Enhanced Region Opr. Mgr. - Recovery DATE 10-24-81

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE OCT 29 1981