CROSS TIMBERS OPERATING COMPANY 30-025-07571 Addrest P.O. Box 50847, Midland, Texas 79710 Remodifier Ellag (Chick proper box) Change la Transporter of: Other (Please captain) New Well Campbed Gu Dry Gas Change la Transporter of: Change la Operator E3 Cadaghead Gu Dry Gas It change of persone Cross Timbers Production Company, 810 Houston Street, Suite 2000 II. DESCRIPTION OF WELL AND LEASE Fort Worth, Texas 76102 Lease Name Set, M. G.S.A.U. TR. 4 12 Maljamar Grayburg SA Bac229 Location Set, M. G.S.A.U. TR. 4 12 Maljamar Grayburg SA Bac229 Location Set, M. G.S.A.U. TR. 4 12 Maljamar Grayburg SA Bac229 Location Set on the manual set on the set on the manual set on the set on the manual set on the set on the manual set on the manual set on the set on the set on the set on the manual set on the set on the manual set on the set on	Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	OIL	y, Minerals ar CONSE	RV 2.0. E ew M	ATION Box 2088 Iexico 875 BLE AND	rces Departn DIVISIC 504-2088 AUTHORI	DN IZATION AS	API No.			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.