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LAND OFFICE	
OPERATOR	

Form O-135
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State of Lease No.	
B-2229	

1a. TYPE OF WELL					2. First Approval Date		
OIL WELL ☒ GAS WELL ☐ CRY ☐ OTHER ☐					SMGSAU		
b. TYPE OF COMPLETION					3. First of Lease Date		
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐					Tract 4		
2. Name of Operator					4. Well No.		
Cities Service Company					12		
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 1919, Midland, TX 79702					Maljamar (G-SA)		
4. Location of Well					11. County		
UNIT LETTER <u>D</u> LOCATED <u>1295</u> FEET FROM THE <u>North</u> LINE AND <u>1295</u> FEET FROM <u>West</u>					Lea		
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead			
10-1-81	12-10-81	2-3-82	4081' GR	4081'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
4425'	4235'			0' - 4425'			
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made		
4081 - 4188' - Premier (Grayburg)					No		
26. Type Electric and Other Logs Run					27. Was Well Cored		
FDC, CNL, GR, CAL & DLL, Deviation Survey					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"		1305'	12 1/4"	800 sx	Circulated		
5 1/2"		3900'	7 7/8"	1200 sx	Circulated		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4"	3654	4424	275	-	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3983'	3983'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4 - 0.32" SPF @ 4081 - 4086 & 4188'				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4081-4188'			
				3000 Gals. 15% HCL w/additives			
				FRAC w/17,000 gals. Gelled FW			
				& 25,500# 20-40 Sd & 1500 gal			
				7 1/2% HCL			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-31-81		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-3-82	24	1"		109	28	100	257
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#						36.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						J. L. Bussell	
35. List of Attachments							
Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Edman Stutz</u>				TITLE <u>Reg. Oper. Mgr. - Oper.</u>		DATE <u>2-9-82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4081</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4344</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1304	1304	Surf. Rock & Red Beds				
1304	2604	1300	Anhydrite & Salt				
2604	3804	1200	Lime & Anhydrite				
3804	3932	128	Anhydrite & Dolomite				
3932	4425	493	Dolomite & Anhydrite				
			T. D. 4425'				

5005,000
FRA 12 1972

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