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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

10. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
11. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	SMGBSAU
Cities Service Company	8. Farm or Lease Name
3. Address of Operator	Tract 4
P. O. Box 1919, Midland, TX 79702	9. Well No.
4. Location of Well	12
UNIT LETTER D 1295 FEET FROM THE North LINE AND 1295 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4081' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Well Completion Data	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4425' Dolomite & Anhydrite. PBTD 4235'. Well complete.

MIRU CU with reverse equipment. Drilled to T.D. of 4425' in Dolomite & Anhydrite. Ran and set 22 Jts. (770') 4" OD 10.46# J55 FL4S Liner @ 3654'-4424' and cmted w/75 sx Class C cmt w/0.3% CFR-2 & 5# Salt/SK. PD @ 1410 MST 12-11-81. Landed plug w/1450# - held OK. Press tested csg. to 1500# for 30 min. - OK. WOC 18 hrs. DO to TOL @ 3654 and CO hole to 4407'. RIH w/5-1/2" RTTS on 2-3/8" EUE tbg. Set @ 3392'. M & P 200 sx CL C w/2% CaCl₂. Sqzd to 3800# hesitation squeeze. 180 sx in form. Left 20 sx in csg below pkr. DO to 4407'. Perfd SA w/2 SPF @ 4344-4357'. Total of 28 - 0.32:holes w/10.37" penetration. Well swbd dry. AZ w/5000 gal 15% ac in 4 stgs w/400# rock salt. Max press 3600#, min 3000#, AIR 3 BPM, ISIP 2700#, 10 min SIP 2650#. 14 hr SITP 875#. Swbd tr oil & 127 BW/10 hrs. Set CIBP @ 4325' & dmpd 1 sx cmt on top. New PBTD 4308'. Perf Premier 2 SPF 4081-86', 4188', 4257-60' & 4274-76'. Total 28 holes (0.32" dia & 10.37" penetration). Swbd 5 BO & 95 BW in 8-1/2 hrs. Swbd 21 BW & tr oil in 1-1/2 hrs. Set CIBP on WL @ 4250'. Dmpd 1 sk cmt on top of BP. New PBTD 4235'. RIH w/RTTS on 2-3/8" tbg & set pkr @ 3983'. 14 hr SITP 350#. Swbd tr oil & 22 BW/4 hrs. Attempted to ax w/3000 gals 15% HCL w/additives. Wouldn't take az after 6 hrs & 5000# tbg pres Rel RTTS & reversed out az. Reperf Premier 2 SPF 4188' & 4081-86' total 14 holes. RIH w/tbg & pkr. Set @ 3983'. Swb tr oil & 70 BW/4 hrs. Az w/3000 gals 15% and an additive in 3 stgs w/150# rock. Max 4400# min 3300#, AIR 2.9 BPM, ISIP 2800# 10 mins. SIP 2700#. Used 50#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edman Stutz TITLE Reg. Opr. Mgr. - Enh. Rec. DATE 2-9-82

APPROVED BY Jerry S... TITLE Dist. 1 DATE 2-9-82

CONDITIONS OF APPROVAL, IF ANY:

rock salt after 1st stg - no incr & 100# rock salt after 2nd stg w/no pressure incr. Swb tr oil & 10 BW/2 hrs, swbd dry. Frac Premier w/17,000 gal gelled FW & 23,500# 20-40 Sd & 1500 gal 7-1/2% HCl in 1 stg. Max press 4400#, min 4200#, AIR 10 BPM, ISIP 2850#, 10 min SIP 2800#. On New Mexico OCD POT tst fl 109 bbls of 36.5 gty oil & 100 BW/24 hrs on 1" ck. FTP 50#, GOR 257.

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