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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
State Oil & Gas Lease No. B-2229

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company	8. Farm or Lease Name Tract 4
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 12
4. Location of Well UNIT LETTER <u>D</u> <u>1295</u> FEET FROM THE <u>North</u> LINE AND <u>1295</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4081' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3900' Dolomite. Waiting on a completion unit with reverse equipment. MIRU a rotary and spudded a 12-1/4" hole @ 2000 MDT on 10-1-81 and drilled to a T.D. of 1305' in Red Beds. Ran and set 30 Jts.(1295') 8-5/8"OD 24# K55 casing @ 1305' and cemented with 600 sacks of HOWCO Lite w/2% CaCl<sub>2</sub> & 1/4# Flocele/sack + 200 sacks of Class C w/2% CaCl<sub>2</sub> & 1/4# Flocele/sack cement. PD @ 2110 MDT on 10-5-81. Cement circulated to surface. NMOCD was notified but did not witness. WOC 18 Hrs. Tested 8-5/8" csg. to 1000# - OK. Drilled a 7-7/8" hole to a T.D. of 3900' in Dolomite. Ran and set 97 Jts.(3890') 5-1/2"OD 15.5# K55 casing @ 3900' and cemented with 1000 HOWCO Lite w/1/4# Flocele & 10# Salt/sack + 200 sacks of Class C w/1/4# Flocele & 2% CaCl<sub>2</sub>/sack cement. PD @ 2255 MDT on 10-11-81. Cement circulated to surface. Set slips, cut off csg. and ND BOP'S.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.A. Vitano TITLE Enhanced Region Opr. Mgr. - Recovery DATE 10-24-81

APPROVED BY [Signature] TITLE [Signature] DATE 10-24-81

CONDITIONS OF APPROVAL, IF ANY: