

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

REX ALCORN

Address Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Coalinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Bobbi	4	W. Ark. Junction - San Andres	State, Federal or Fee State	LG-1869
Location				
Unit Letter L	1650	Feet From The South	Line and 990	Feet From The West
Line of Section 20	Township 18 S	Range 36 E	N.M.P.M.	LEA

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	PO Box 2338, Wichita, Kansas 67201
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	PO Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	N 20 18S 36E
Is gas actually connected?	When
Yes	1-9-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth						
10-5-81	1-9-82	5600'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay						
3838' GL 3849' KB	Sand in San Andres	5500'						
Perforations								
2 shts/ft @ 5504, 5506, 5508, 5510, 5512, 5514, and 5518								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	1901	925 sx Circulated 150s					
7 7/8"	4 1/2"	5600	125 sx (Top Cmt. 5100')					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

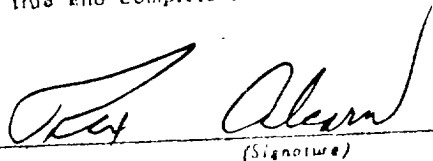
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-9-82	1-10-82	Rod Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	Pump		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	14	60	118

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/G.MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Operator

1-18-82

(Title)

(Date)

OIL CONSERVATION DIVISION

MAY 4 1982

APPROVED

ORIGINAL SIGNED BY

BY

JERRY SEXTON

TITLE

DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.