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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
222212101125		1	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER CAS	REQUEST	EW MEXICO OIL CONSERVATION COMP ION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 AND Elfective 1-1-65 ZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR PROPATION OFFICE Operator	1	·····				
Energy Reserves Group, Inc.							
	P. O. Box 2437, M. Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership		7	e explainj			
	If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·		
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation	Kind of Lease		Lease No.	
	Amoco State	4 Buckeye A	A bo	State, Federal o	Fee State	L-906	
Unit Letter WN; 360 Feet From The South Line and 2060 Feet From The West							
	Line of Section 3 To	wnship 18-5 Range	35-E , NMP	л,	Lea	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address	to which approved	copy of this form is to	be sent)	
	Texas New Mexico F		P. O. Box Address (Give address			i	
	Phillips Petroleum	n Co	Frank Philli	ps Bldg,		e, 0K	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 3 18-S 35-E	Yes		6-82	74004	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						v. Diff. Restv.	
	Designate Type of Completion	on - (X) Cil Well Gas Well X	New Well Workover	Deepen	Jud Back Same Nes	t. Dill. Nes-v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	11-12-8] Elevations (DF, RKB, RT, GR, etc.)	3-13-82 Name of Producing Formation	9300 Top Oil/Gas Pay		91081 Tubing Depth		
	3917.6 GR			8937'		9070 Depth Casing Shoe	
	8937'-9034' w/20 h			9160'			
	HOLE SIZE	TUBING, CASING, AN		RD ET	SACKS CEMENT		
	17 1/2"	13 3/811	365'		360		
	11 "	8 5/8"	3591'		1590		
	7 7/8''	4 1/2"	9160'		1665		
v.	TEST DATA AND REQUEST FOIL WELL	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo				
	3-14-82 Length of Test	3-31-82 Tubing Pressure	Pump 211 X Casing Pressure		22! Rod Pum Choke Size	p	
	24 hr Actual Prod. During Test	Cil·Bbls.	Open Water-Bbls.		Gas - MCF		
		5 1/2	0		70		
	GAS WELL						
	Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	:	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	:-in)	Choke Size	:	
VI.	CERTIFICATE OF COMPLIAN	FICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given to over is true and complete to the best of my knowledge and belief.		APPROVED MAY 1982				
Jank Calcate			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				

(Title)

April 30, 1982 (Date)

All sections of this form must be fille able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.