

UTION

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name

Speight 'A'

9. Well No.

1

10. Field and Pool, or Wildcat

S. Carter San Andres

12. County

Lea

13. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

14. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

BETTIS, BOYLE & STOVALL

3. Address of Operator

Box 1240 Graham, TX 76046

4. Location of Well

0

LOCATED 660

FEET FROM THE

South

LINE AND

2310

FEET FROM

THE East

LINE OF SEC. 6

TWP. 18S

RGE. 39E

NMPM

15. Date Spudded

10/26/81

16. Date T.D. Reached

11/7/81

17. Date Compl. (Ready to Prod.)

12/5/81

18. Elevations (DF, RKB, RT, GR, etc.)

3670' GR

19. Elev. Casinghead

3670'

20. Total Depth

5255

21. Plug Back T.D.

5255

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-5255

24. Producing Interval(s), of this completion - Top, bottom, Name

5169-5255 (San Andres)

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	398'	12 1/4"	150 sx. (circ.)	
4 1/2	9.5	5169'	7 7/8	100 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5138'	5138'

31. Perforation Record (Interval, size and number)

OH 5169' - 5255'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5169-5255	1500 Gal. MCA acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/5/81	Swab	Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/7/81	12	2"		0	TSTM	25	-
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-		0	TSTM	50	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Gene Wyatt

35. List of Attachments

Gamma Ray-Neutron Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Superintendent

DATE

9/1/82

RECEIVED

DEC 2 1982

O.C.D.
HOBBS OFFICE