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	ISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				ქ 0 - € Form C-101	25-2760	
SANTA FE	NEW	HE W MEXICO DIL CONSERVATION COMMISSION				65	
FILE				[5A. Indicate	Type of Lease	
u.s.g.s.					STATE [FEE K	
LAND OFFICE					.5, State Oil	& Gas Lease No.	
OPERATOR							
	-						
	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK				
la. Type of Work					7. Unit Agre	eement Name	
DRILL 3		DEEPEN	PLUG	ВАСК			
b. Type of Well					8. Farm or L	ease Name	
well well well 2. Name of Operator	OTHER		SINGLE MUL ZONE MUL	ZONE	5pel	ght, et al "A"	
zinke & Philpy, I	(me				9. Well No.		
3. Address of Operator	ING •				10 (54-14 m	Pool, c. Wildcat	
P. Q. Box 953, Midland, Texas 79701						10 Field and Pool, or Wildcat Carter (San Andres)	
4. Location of Wall					CAREAR	(San Wuczek)	
UNIT LETTE	R <u>Q</u> Loc	ATED 650 FE	EET FROM THESOUT	LINE			
AND 2310 PEET FROM	THE BOST	NE OF SEC. 6	NP. 165 RGE. 35	E NMPM			
				VIIIII	12. County		
					Lea		
				1111111	THILL	HHHHHm	
		111111111111111111111111111111111111111	9. Proposed Depth	19A. Formation	1	20. Rotary or C.T.	
			5250	San Andr	es	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	lB. Drilling Contractor		22. Approx	. Date Work will start	
3670 GL	Plugg.	ing Bond	Marc Orlg. Co.		10-:	27-61	
23.	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP	
11 3/4	8 5/8	24#	450'	150		irculated to to	

11 3/4	8 5/8 4 1/2 To of 5250'. Ste. Sout preventer siduction casing sing. This to	24# 10.5# If production is with double rams	450' 5250' ndicated, will to the top of the circulating	150 100 run 4 1/	2" and or anhyd ment or	rite to	
11 3/4 7 7/8 Plan to drill to attempt to comple Conventional blow Cement on the pre- to the surface ca- tool at the top o	te. to of 5250'. te. cout preventer siduction casing sing. This to of the salt.	24# 10.5# If production in with double rams to be brought to be done by eith	450' 5250' ndicated, will to the top of the circulating	150 100 run 4 1/ the salt with certain	or and or anhyd ment or VALID FOR	Irite to * DV R 180 DAYS F/22/KR UNDERWAY	
Plan to drill to attempt to comple Conventional blow Cement on the pre to the surface ca tool at the top o	te. To of 5250'. te. cout preventer and action casing the salt. OPOSED PROGRAM: IF ANY.	24# 10.5# If production is with double rams to be brought to be done by eits	450° 5250° adicated, will to the top of the circulating A	150 100 run 4 1/ the salt with certain certai	or and or anhyd ment or VALID FOR	Irite to * DV R 180 DAYS F/22/KR UNDERWAY	
11 3/4 7 7/8 Plan to drill to attempt to comple Conventional blow Cement on the pre- to the surface ca	te. To of 5250'. te. cout preventer and action casing the salt. OPOSED PROGRAM: IF ANY.	24# 10.5# If production is with double rams to be brought to be done by eits	450° 5250° adicated, will to the top of the circulating A	150 100 run 4 1/ the salt with certain certai	or and or anhyd ment or VALID FOR	Irite to * DV R 180 DAYS F/22/KR UNDERWAY	
Plan to drill to attempt to comple Conventional blow Cement on the pre to the surface ca tool at the top o	te. To of 5250'. te. cout preventer and action casing the salt. OPOSED PROGRAM: IF ANY.	24) 10.5) If production is with double raise to be brought to be done by eits PROPOSAL IS TO DEEPEN OR	450' 5250' adicated, will to the top of the circulating A PLUG BACK, GIVE DATA O owledge and belief.	150 100 run 4 1/ the salt with certain certai	2* and or enhyd ment or VALID FOR XPIRES DRILLING DUCTIVE ZONE	Irite to * DV R 180 DAYS F/22/KR UNDERWAY	
Plan to drill to attempt to comple Conventional blow Cement on the pre to the surface ca tool at the top o	te. out preventer of the salt. OPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and company to the salt.	24# 10.5# If production is with double rams to be brought to be done by eits PROPOSAL IS TO DEEPEN OR plete to the best of my kn	450' 5250' adicated, will to the top of the circulating A PLUG BACK, GIVE DATA O owledge and belief.	150 100 run 4 1/ the salt with certain certai	or and or annyo sent or VALID FOR XPIRES DRILLING	irculated to to 4000' Irite to a DV R	
Plan to drill to attempt to comple Conventional blow Cement on the pre to the surface ca tool at the top o	te. out preventer of the salt. OPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and company to the salt.	24) 10.5) If production is with double raise to be brought to be done by eits PROPOSAL IS TO DEEPEN OR	450' 5250' adicated, will to the top of the circulating A PLUG BACK, GIVE DATA O owledge and belief.	150 100 run 4 1/ the salt with certain certai	2* and or enhyd ment or VALID FOR XPIRES DRILLING DUCTIVE ZONE	irculated to to 4000' Irite to a DV R	
Plan to drill to attempt to comple Conventional blow Cement on the pre to the surface ca tool at the top o	te. Out preventer siduction casing sing. This to if the salt. OPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and com	24) 10.5) If production is with double raise to be brought to be done by eits PROPOSAL IS TO DEEPEN OR	450' 5250' adicated, will to the top of the circulating A PLUG BACK, GIVE DATA O owledge and belief.	150 100 run 4 1/ the salt with certain permit E. UNLESS N PRESENT PRO	2* and or enhyd ment or VALID FOR XPIRES DRILLING DUCTIVE ZONE	irculated to to 4000' Irite to a DV R	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Sperator SPEIGHT etal. ZINKE & PHILPY County Township Range Se tion Unit Letter 39-E LEA 18-S "0" Actual Factage Location of Well: 660 SOUTH 2310' feet from the line and feet from the Dedicated Acreage: Pool Ground Level Filev. Producing Formation Acres 3657 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lillian Jones Nome Agent Fosition Zinke & Philpy, Inc. 10/19/81 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 15,1981 23/10 Registered Professional Engineer and/or Land Surveyor

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Control March 1985