

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

1. Type of well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. NM-01135
2. Name of Operator FINA OIL & CHEMICAL COMPANY	6. If Indian, Alkotee or Tribe Name
3. Address and Telephone No. P. O. BOX 10887, MIDLAND, TX 79702-0887 (915) 688-0649	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 1680' FNL & 1980' FEL; UNIT G, SEC. 33-19S-32E	8. Well Name and No. FEDERAL HH 33-1
	9. API Well No. 30-025-24612
	10. Field and Pool, or Exploratory Area WILDCAT ATOKA
	11. County or Parish, State LEA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>DH Commingling</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Job intent: Temporarily plug back from Morrow; Recomplete to Atoka.

- 1) RU Schlumberger Well Service. RIH w/120 hr BHP bombs. SI well for BHPBU test on Morrow perms on 7/20/94.
- 2) RU 5000# pressure equipment w/grease injection; RIH w/ 1-11/16" thru-tubing bridge plug.
- 3) Set TTBP @ 12,400'; Pump 13 bbls 9 ppg brine wtr down tubing; dump bail 13' cmt on top of TTBP on 7/29/94.
- 4) ND 5000# tree and NU 10,000# tree.
- 5) Pump 42 bbls 3% KCL wtr and clay stabilizers down tubing on 8/2/94.
- 6) RU WL BOP and Type "B" (10,000#) pressure equipment
- 7) RIH w/ 1-11/16" Schlumberger Pivot gun and perf Atoka @ 12,040-12,049' w/ 4 SPF on 8/2/94.
- 8) Flow tested well from 8/2/94 to 8/8/94.
- 9) Shut well in for BHPBU on 8/8/94 at 1:30 PM. Left well shut in for 184 hours.
- 10) Evaluate BHPBU data for acid stimulation potential.
- 11) Turn gas down sales line on 8/19/94.

Long term intent: When Atoka pressures decline to suitable range, will file subsequent Sundry to knock out TTBP and commingle Morrow with Atoka production.

14. I hereby certify that the foregoing is true and correct

Signed Mary Ann Marking Title Production Analyst Date 11-2-94  
(This space for Federal or State office use only)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: