

N.M. OIL CONS. COMMISSION  
P.O. BOX 10  
HOBBS, NEW MEXICO 88240  
RECEIVED

Approved  
By Carlsbad, NM BLM, 1/24/94

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 13 9 35 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. NM-01135
2. Name of Operator Fina Oil and Chemical Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2990, Midland, Tx 79702 (915) 688-0600	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 1680' F N L & 1980' FEL; Unit G, Sec 33-19S-32E	8. Well Name and No. Federal HH 33-#1 - 6
	9. API Well No. 30-025-27612
	10. Field and Pool, or Exploratory Area Lusk Morrow
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Job intent: Temporarily plug back from Morrow; Recomplete to Atoka.

- 1) RU Schlumberger Well Service. RIH w/ 120 hr BHP bombs. SI well for BHPBU test on Morrow perms..
- 2) RU 5000# pressure equipment w/ grease injection; RIH w/ 1-11/16" thru-tubing bridge plug.
- 3) Set TTBP @ 12,400'; Pump 13 bbls 9 ppg brine wtr down tubing; dump bail 13' cmt on top of TTBP
- 4) ND 5000# tree and NU 10,000# tree.
- 5) Pump 37 additional bbls 9 ppg brine wtr down tubing
- 6) RU WL BOP and Type "B" (10,000#) pressure equipment
- 7) RIH w/ 1-11/16" Schlumberger Pivot gun and perf Atoka @ 12,040-12,049' w/ 4 SPF.
- 8) Swab well (if necessary) and test natural flow.
- 9) If warranted, Acidize perms w/ 3000 G 15% HCl + CO<sub>2</sub>; Flowback and stabilize well
- 10) SI for 144 hr BHPBU.
- 11) Evaluate BHPBU data for frac potential.
- 12) Turn gas down sales line.

Long term intent: When Atoka pressures decline to suitable range, will file subsequent Sundry to knock out TTBP and commingle Morrow with Atoka production.

14. I hereby certify that the foregoing is true and correct.  
Signed Mary Ann Martinez Title Production Analyst Date 6/24/94

(This space for Federal or State office use only)

Approved: **(ORIG. SGD.) JOE G. LARA** Title **PETROLEUM ENGINEER** Date 8/12/94

Conditions of approval, if any:

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HARRIS