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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

) KIO B12206 Kut, 722004, 7 1111	HEQUE TO	TRA	NSP	ORT OIL A	ND NATU	JRAL GAS	3	N NI			
					<u> </u>	Well API N					
rator Fina Oil & Chemica	Compar	<u>ıy</u>									
ress				000							
Box 2990, Midland,	<u>Texas</u>	7970	12-2	<u> </u>	Other	(Please explai	n)				
son(s) for Filing (Check proper box)		hange in	Trans	porter of:	_						
v Well	Oil	\square	Dry (_							
completion	Casinghead	Gas 🗌	Cond	ensate					· · · · · · · · · · · · · · · · · · ·		
ange of operator give name											
address of previous operator											
DESCRIPTION OF WELL A	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						Kind o	Kind of Lease Fed Lease No. State, Federal or Fee			
se Name Federal HH 33		1 Lusk Morrow					State, Peteral of Tee				
								_	F -1	f:	
cation	:168	0	_ Feet	From The	lorth Line	and1981	0 Fe	et From The _	_East	Line	
Unit Letter	- · · -		_	205	NIM	IPM, Lea				County	
Section 33 Township	195	<u></u>	Ran	ge 32F	, INIV	17145 I EA				_	
. DESIGNATION OF TRAN	CDADTFI	OF O	IL A	ND NATUE	AL GAS						
. DESIGNATION OF TRAIN me of Authorized Transporter of Oil	SFORTE	or Conde	nsate	X				copy of this fo		nu j	
Koch Oil Company	نــا				P.O.Box	3609, M	idland,	Texas	79702		
ame of Authorized Transporter of Casing	ghead Gas	read Gas or Dry Gas X				adaress to wi	ouston	Tavas	opy of this form is to be sent) Texas 77001		
Transwestern Pipel	ine Co.	ine <u>co</u>			P O Box 2521, Houston, Is gas actually connected? When?				lexas // dui		
well produces oil or liquids,	Unit	Sec.	Tw	n Kge. 19 32	Yes	COLLICOTO.	i				
e location of tanks.	1 G 1	33		give comming		xer:					
this production is commingled with that	from any our	er lease o	ı poo	, give consisting							
. COMPLETION DATA		Oil We	:11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Designate Type of Completion	- (X)	i		<u> </u>	T. I Dark	<u> </u>		P.B.T.D.	<u> </u>		
ate Spudded	Date Com	ol. Ready	to Pro	d.	Total Depth			F.B.T.D.			
	ļ					Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation									
								Depth Casi	ng Shoe		
erforations											
	TUBING, CASING AND					CEMENTING RECORD DEPTH SET SACKS CEMENT					
HOLE SIZE	CASING & TUBING SIZE				ļ	DEPTH SET			SAONS OLINCITY		
					+						
V. TEST DATA AND REQUE	ST FOR	ALLO	WAB	LE					c	uma l	
OIL WELL (Test must be after	recovery of	otal volu	me of	load oil and mus	t be equal to c	r exceed top a	llowable for 1	this depth or be	е јог јин 24 по		
7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing N	Method (Flow,	pump, gas iy	i, eic.)			
		Tubing Pressure Oil - Bbls.				Casing Pressure Water - Bbls.			Choke Size Gas- MCF		
Length of Test	Tubing P										
	Oil Phi										
Actual Prod. During Test	Oil - Boi	S.									
AS WELL Length of Test Length of Test					Bbls. Condensate/MMCF			Gravity o	Gravity of Condensate		
Actual Prod. 1681 - MICE/ID							Chake C!	Choke Size			
Testing Method (pitot, back pr.)	thod (puot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke St	CHOKE SIZE		
VI. OPERATOR CERTIF	CATE C	F CO	MPI	LIANCE			NSER	VATION	N DIVIS	ION_	
the piles and regulations of the Oil Conservation						OIL CONSERVATION DIVISION JUN 2 1989					
minimum have been complied with a	ind that the in	Tournarion	I BIACI	above		in Annie	vod	J	UI7 ~	,	
is true and complete to the best of n					ll Da	te Appro	veu				
Neva Herndon						Orig. Signed by					
					Ву			Pat	el Kautz eologist		
Neva Herndon, Senior Production Clerk					-	ام			_		
Printed Name				1100	Int	ıe					
Date 915	5-688-00	אטמ	Teler	phone No.	.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.