

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NUMBER

NM-01135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal HH 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T19S, R32E

12. COUNTY OR PARISH; 13. STATE

Lea

NM

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1680' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, W, or G, etc.)

3557.1 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

(Other) Add Perforations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU PU.

2. Deliver 800' of 2 3/8" N80, 8rd EUE tubing f/work string.

3. Kill well with 3% KCL. Tubing capacity = (.1624 gal/ft)(11,992') = 1,948 gal = 46 bbls.

4. RIH with standing valve on sand line and set in FL profile @ 11,992'. Pressure test tubing to 4,000 psi at the surface. Retrieve SV.

5. Set 2 3/8" BPV in B02 coupling. ND tree. NU 4000# hydraulic BOP.

6. Release packer and POOH with tubing, wrap-around and packer. Talley tubing coming out of hole. LD Baker Lok-Set packer. Send to Baker for redressing.

7. RIH with 5 1/2", 17# retrievable BP and set same @ 12,510'+/-. Test same to 1500 psi. Spot 10' of sand on BP.

8. POOH to 12,475'+/-. Spot 40 gallons 10% HCL Morrow type acid from 12,475-12,462'. FPOOH with tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Engineer

DATE

8/25/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

AUG 28 1986