

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 01135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed HH 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T19S, R 32E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd., San Antonio, Texas 78213

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1680' FNL & 1980' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

5/8/81

15. DATE SPUDDED

11/13/81

16. DATE T.D. REACHED

2/9/82

17. DATE COMPL. (Ready to prod.)

4/9/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3557.1' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12850'

21. PLUG, BACK T.D., MD & TVD

12713'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME, AND TYPE

12545' - 12552', Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

RFT, DLL/MSFL, CNL/FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	72#	644'	600 SXS	Circ to Surf
8 5/8"	32#	4430'	2520 SXS	Circ to Surf
5 1/2"	17#	12820	1942 SXS	Top @ 81

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							11992'

31. PERFORATION RECORD (Interval, size and number)

12,545' - 12,552' 4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,545'-12,552'	1050 Gal-15% HCL + 38HF, 450 Gal CO2
	500 Gal Morrow Flo Acid
	26,200 Gal Frac w/20-40 Super Pro

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4/16/82	1	9.5/64		1.125			30667/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
2715	0		27	828			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared and vented

35. LIST OF ATTACHMENTS

RFT, DLL/MSFL, CNL/FDC, Deviation Record & Multipoint & Pressure Test for Gas Well

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert A. Matten

TITLE

Production Engineering Suprv

DATE

May 4, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
U. Morrow	12040	12048	Gas	Capitan Reef	2700	
Morrow	12396	12408	Gas and water	Delaware	4750	
	12460	12480	Gas	Bone Spring	7360	
	12544	12552	Gas	"1st" B.S.	8450	
				"2nd" B.S.	9100	
				"3rd" B.S.	9940	
				Wolfcamp	10580	
				Strawn	11340	
				Morrow Line	12040	
				Barnett	12700	

RECEIVED
MAY 12 1982
O.C.D.
HOBBS OFFICE