Form Approved. Budget Bureau No. 42-R1424

P. O. DO MEXICO 88240 ASE RIMENT OF THE INTERIOR NM -

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DEPARIMENT OF THE INTERIOR	I NM - OTID
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas [v]	Federal HH33
well well other	9. WELL NO.
2. NAME OF OPERATOR	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lusk
6800 Park Ten Blvd., San Antonio, TX 78213	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 33, T19S, R32E
AT SURFACE: 1680' FNL & 1980' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Lea New Mexico
AT TOTAL DEPTH: Same	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	· ·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3557.1' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
rest water shut-off 📙 📙 🎾 りまじっきつ	NY) STOLL
SHOOT OR ACIDIZE	
REPAIR WELL	982 OTE Report results of multiple completion or zone of the property of the p
	302 (Lithange on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES CHANGE ZONES CHANGE ZONES	٠ ۵
ABANDON* U.S. GEOLOGICA	AL SURVEY
other) ROSWELL, NEW	MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen 2/9/82 Ran 308 jts 5½", 17#, S-95, 8rd csg cmt w/444 sxs shallow seal @ 15.6 pp cmt 2d stage DV w/408 sxs Pacesetter CF-10 @ 12.5 ppg, 1.91 yield. Follo seal 15.6 ppg, 1.18 yield. Cmt 3d st Pacesetter Lite H +5 ppg salt + 2% A	irectionally drilled, give subsurface locations and it to this work.)* @ 12,820'. og, 1.18 yield. -H lite +5% ow w/222 sxs shallow age w/668 sxs AF-11 @ 12.1 ppg,
21 yield, follow w/200sxs Class C ne	
1.32 yield. Pumped Plug down w/mud.	
RU and run temp. svy. Cmt top @ 24'	
RKB. ND BOP, drop slips, Cut csg & i	
11" X 5m X 7 1/16 5" tbg hd, test	to 3300; PSI ,
Rig released @ 2:00 p.m. Waiting on	Completion.
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct Production En	
SIGNED Hold a Mathe TITLE Supervisor	pare February 12, 1982
ACCEPTED FOR RECORD This space for Federal or State offi	ice use)
APPROVED BY RESERVE CONDITIONS OF APPROVAL, IF ANY:	DATE
FEB 1 9 1982	

U.S. GEOLOGICAL SURVEYSee Instructions on Reverse Side