

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Anadarko Production Company

Address of Operator
P. O. Box 806 Eunice, New Mexico 88231

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 18S RANGE 34E NMPM.

7. Unit Agreement Name

8. Form or Lease Name
U State

9. Well No.
6

10. Field and Pool, or Wildcat
EK Queen, East

15. Elevation (Show whether DF, RT, GR, etc.)
4029' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. RUPU TOH w/ production String.
2. TIH. RBP & RTTS. Set RBP @ 4710. Dumped SX Sand on top of RBP. Spotted 300 gals. 15% NE-FE Acid. TOH w/ tbg.
3. RU CRC Wireline Co. Perforated 1 SPF @ 4566-70, 4600-04. RD CRC.
4. TIH w/ 2nd RBP & RTTS. Set RBP @ 4625' & RTTS @ 4586'. Acidize lower zone (4600-04') w/ 400 gals. 15% HCL Acid w/ 7 ball sealers. Max press 1700# AIR 3.5 BPM. RU Swab. Swabbed back 42 BLW.
5. Retrieve RBP & Set @ 4586', Move RTTS to 4526'. Acidized top zone (4566-70') w/ 400 gals. 15% HCL Acid w/ 7 ball sealers. Max press 2300# AIR 4.0 BPM. RU Swab. Swabbed back 24 BLW
6. Released RBP & RTTS. Comingled zones RU Swab. Swabbed back @ 6 BLW w/ small amt. of oil.
7. RU John West Engineering. Ran BHP Bomb. (72 hrs).
8. TOH w/ PKR & 2 RBP. TIH w/ retrieving tool washed sand from on top of 1st RBP. Latched on to RBP TOH.
9. TIH w/ SN & 2 3/8 Production tbg. Set SN. @ 4895' TIH w/ 2" X 1 1/2" X 16' Insert pump.
10. Put to pumping 10:00 A.M. 10-9-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Howard E. Shackelford

TITLE Field Foreman

DATE October 18, 1984

Reviewed by Eddie W. Seay
Oil & Gas Inspector
ADDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE OCT 22 1984