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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1632-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name New Mexico U State
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231		9. Well No. 6
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat E.K. Queen East
15. Elevation (Show whether DF, RT, GR, etc.) 4022 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Sand Frac (Re-Frac)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-15-82 Re-treated Penrose w/30,000 gal gelled 2% KCL water, 10,000# of 100 mesh sand. 31,500# of 20/40 sand & 8,000# of 10/20 sand. Flushed w/103 bbls of 2% KCL fluid.
- POP 1-16-82.
- Continues to pump load water 2-10-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original SIGNED by: <u>John C. English</u>	TITLE <u>Area Supervisor</u>	DATE <u>2/10/82</u>
APPROVED BY: <u>Harry Sexton</u>	TITLE <u>Dist. 1 Super</u>	DATE <u>2/10/82</u>
CONDITIONS OF APPROVAL, IF ANY:		