

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ ☐
5. State Oil & Gas Lease No. E-1632-1

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Anadarko Production Company				8. Farm or Lease Name New Mexico "U" State	
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231				9. Well No. 6	
4. Location of Well UNIT LETTER E LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM				10. Field and Pool, or Wildcat E.K. Queen East	
THE East LINE OF SEC. 28 TWP. 18S RGE. 34E NMPM				12. County Lea	
15. Date Spudded 11-30-81	16. Date T.D. Reached 12-9-81	17. Date Compl. (Ready to Prod.) 12-22-81	18. Elevations (DF, RKB, RT, GR, etc.) 4029 GR	19. Elev. Casinghead 4028	
20. Total Depth 4978'	21. Plug Back T.D. 4958'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name Queen	
26. Type Electric and Other Logs Run GR Comp Density Dual Spaced Neutron & Guard				25. Was Direction Survey Made Yes	
27. Was Well Cased No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24#	1416'	11"	450 SX Class C (circ)	None
5 1/2"	15.5#	4998'	7-7/8"	600 SX Class H	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	FACTOR
				2-3/8"	4896'
31. Perforation Record (Interval, size and number) 4849' to 4866' 34 .5" holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4849'-4866' AMOUNT AND KIND MATERIAL USED 4,000 gal 15% NE Acid 34,000 gal Gelled 2% KCL 10,000 # 100 mesh, 31,500# 20/40, 8,000# 10/20		
33. PRODUCTION Date First Production 12-24-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod, or shut-in) Prod.					
Date of Test 12-31-81	Hours Tested 24	Choke Size No	Prod'n. For Test Period 17	Oil - Bbl. 1.3	Gas - MCF 75
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate 35.6	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental & Maljamar, NM			Test Witnessed by Gerald Ziebart		
35. List of Attachments Logs & Temp Survey on 5 1/2" csg.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Original signed by: John C. English SIGNED _____ TITLE Area Supervisor DATE 1-13-82					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1250' T. Canyon _____
T. Salt 1940' T. Strawn _____
B. Salt 3150' T. Atoka _____
T. Yates 3310' T. Miss _____
T. 7 Rivers 3800' T. Devonian _____
T. Queen 4540' T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Calchie, Sand, Red-Bed				
370	400	30	Red-Bed				
400	1300	900	Red-Bed & Sand				
1300	1520	220	Red-Bed & Anhyd				
1520	2180	660	Anhyd				
2180	3030	850	Salt				
3030	3300	270	Anhyd & Lime				
3300	3385	85	Sand & Anhyd				
3385	3750	365	Lime				
3750	3790	40	Sand & Lime				
3790	4562	772	Lime				
4562	4610	48	Sand				
4610	4850	240	Lime				
4850	4900	50	Sand				
4900	4998	98	Lime				