

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes OIL C-104 and C-105

Effective 1-1-65

APPROPRIATE AGENCY

SALE AREA

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Anadarko Production Company

P.O. Box 806 Eunice, New Mexico 88231

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of 

Oil ☐ Dry Gas ☐

Recompletion ☐

Oil ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

New Mexico "U" State

Well No.

6

Pool Name, including Formation

E.K. Queen East

Kind of Lease

State, Federal or Fee

State

Lease No.

E-1632-1

Location

Unit Letter

B

Feet From The

660

North

Line and

1980

Feet From The

East

Line of Section

28

Township

18S

Range

34E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 3119 Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Conoco Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 480 Hobbs, New Mexico 88230

If well produces oil or liquids, give location of tanks.

Unit

H

Sec.

28

Twp.

18S

Rge.

34E

Is gas actually connected?

Yes

When

12-24-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒

Gas Well ☐

New Well ☒

Workover ☐

Deepen ☐

Plug Back ☐

False Reviv. ☐

Full In ☐

Date Spudded

11-30-81

Date Compl. Ready to Prod.

12-22-81

Total Depth

4998

P.D.T.D.

4958

Elevations (DF, RAB, RT, GR, etc.)

4029 GR

Name of Producing Formation

Queen

Top Oil/Gas Pay

4896

Tubing Depth

4896

Perforations

4849 to 4866

Depth Casing Shoe

4998

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

11"

8-5/8"

1416'

450 sx (circ)

7-7/8"

5 1/2"

4998'

1000 sx TOC @830'

2-3/8" tbg

4896'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed up all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

12-24-81

Date of Test

12-31-81

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hrs.

Tubing Pressure

Casing Pressure

30#

Choke Size

Actual Prod. During Test

Oil-Bbls.

17

Water-Bbls.

75

Gas-MCF

1.3

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (prior, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by: John C. English

John C. English

Area Supervisor

1/13/82

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the well tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely regardless on new or old wells or a revision.

Fill out only Sections I, II, III, and IV for changes of name, well name or number, or transporter, or other such change of condition.