

NMTA FE			
ILE			
S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Harvey E. Yates Company	
Address P. O. Box 1933, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		East La Rie'a Morrow R-6994 (6-1-82)	
Well Name S. E. Airstrip	Section 1	Survey Schwab (to Morrow)	State, Federal or Free State LG-7137
Foot Letter N	660	Feet from the South	1980
Foot Letter 31	18S	Foot Letter 35E	NMFM

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate Southern Union Rolling Co.	Address (State address to which approved copy of this form is to be sent) P. O. Box 980, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Hano, Inc. Morrow Gas	Address (State address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks. N 31 18S 35E	Is this actually connected? When? 1/62 7-16-90

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☒	Steam well ☐	Water well ☐	Other ☐
Date Spudded 1/2/82	Date Compl. Ready to Prod. 3/14/82	Total Depth 13400	F.B.F.M. 13320		
Deviation (DF, RKB, RT, GK, etc.) 3462 GP	Name of Producing Formation Lower Morrow	Top of Gas Flow 13070	Casing Depth 13027		
Perforations 13070 to 13082' - 48 shots & 13192 to 13202' - 48 shots			Depth Casing Shoe 13397		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	427	425
11	8 5/8	3990	1800
7 7/8	4 1/2	13397	950
	2 3/8	13027	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1052	Length of Test 4.0 hrs	Bbls. Condensate/MMCF trace	Gravity of Condensate -
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 4500	Casing Pressure (Shut-in) 0	Choke Size 1/2

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Hardee
(Signature)

Engineer
(Title)

3/19/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.